

THE STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Updated Property Tax Adjustment Mechanism Filing

Docket No. DG 21-128

Technical Statement of David B. Simek

October 6, 2021

A. Purpose of Technical Statement.

The purpose of this technical statement is to make the Commission aware of the changes made in the updated Property Tax Adjustment Mechanism filing from the original filing that was made on September 2, 2021.

B. Changes made in the updated filing in Docket No. DG 21-128

- The Company reduced the amount of the proposed total revenue increase by \$4,794 based on the Department of Energy Audit Staff's recommendation in their final audit report. This adjustment reduced the total proposed revenue increase from \$1,977,461 to \$1,972,667. Please see Attachment DBS-6 for a copy of the final audit report.
- The Company reduced the amount of the proposed distribution revenue increase by \$29,161 since this amount is the calculated additional LDAC revenue from the Gas Assistance Program ("GAP") the Company will receive if base rates are increased to collect an additional \$1,943,506 in distribution revenue. This adjustment did not change the total proposed revenue increase of \$1,972,667 but it recognized that \$29,161 of that increase would come from GAP LDAC revenues and the remaining \$1,943,506 would come from a base distribution rate increase. The supporting calculation for the \$29,161 is provided in Attachment DBS-5.
- The Company updated the billing determinants used to calculate the proposed rates (see Updated Attachment DBS-3). The original filing used calendar year 2019 billing determinants and the revised filing uses 2020 calendar year billing determinants. This change is in conformance with the approved Settlement Agreement in Docket No. DG 20-105, Liberty's recent rate case.
- The Company is adding the incremental revenue per customer in Attachment DBS-7. The incremental revenue per customer model is also being provided in Backup to Attachment DBS-7.xlsx. Providing the incremental revenue per customer is also in conformance with the DG 20-105 Settlement Agreement. The rates calculated in

Updated Attachment DBS-3 were used to determine the incremental revenue per customer.

- Updated proposed clean and redline tariff pages are included in Attachment DBS-8.
- The Company updated some attachment titles and headers for clarity.

C. Customer Impact.

The projected total bill annual increase for a typical residential heating customer is projected to be \$8.98 or 0.81%. The originally filed increase was \$0.02 higher at \$9.00 or \$0.81%

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Municipal Property Tax Reconciliation As Of March 31, 2021**

**Docket No. DG 21-128
Updated Attachment DBS-1
Page 1 of 1**

<u>Line</u>	<u>Amount</u>	<u>Reference</u>	<u>Source</u>
1	\$9,259,401	EnergyNorth Total Property Tax	Included in Page 6 of 16 Line 24 in Appendix 1 from Order No. 26,122 in Docket No. DG 17-048
2	\$153,854	Keene Total Property Tax	Included in Page 6 of 16 Line 24 in Appendix 1 from Order No. 26,122 in Docket No. DG 17-048
3	(\$1,952,162)	EnergyNorth State Property Taxes	Included in Page 6 of 16 Line 24 in Appendix 1 from Order No. 26,122 in Docket No. DG 17-048
4	(\$15,492)	Keene State Property Taxes	Included in Page 6 of 16 Line 24 in Appendix 1 from Order No. 26,122 in Docket No. DG 17-048
5	\$7,445,601	2016 Municipal Property Taxes	Sum of Lines 1 through 4
6	\$187,530	2017 CIBS	Annual incremental property taxes multiplied by the 2016 Municipal Property Tax %
7	\$153,572	2018 CIBS	Annual incremental property taxes multiplied by the 2016 Municipal Property Tax %
8	\$332,299	2018 Capital Step Increase (2017 Investment)	Appendix 4 from Order No. 26,122 in Docket No. DG 17-048 multiplied by the 2016 Municipal Property Tax %
9	\$90,647	2019 CIBS	Annual incremental property taxes multiplied by the 2016 Municipal Property Tax %
10	\$90,249	2020 CIBS (Jul 2020 - Sep 2020)	Three months of annual incremental property taxes multiplied by the 2016 Municipal Property Tax %
11	\$624,999	DG 20-105 Reconciliation (Oct 2020 - Mar 2021)	Temp to Perm Reconciliation to Recoupment (Oct 2020 - Mar 2021)
12	\$8,924,897	Calculated Municipal Property Taxes Included In Rates Through March 31, 2021	Settlement Agreement in Docket No DG 20-105 Bates 32
13			
14	\$10,902,358	Actual Municipal Property Taxes Billed April 2020 - March 2021 (ties to the initial filing)	
15	(\$4,794)	Department of Energy Audit Staff Recommendation	
16	\$0	Actual Abatements or Other Adjustments	
17	\$10,897,564	Adjusted Municipal Property Taxes Billed April 2020 - March 2021	Line 14 plus Line 15 plus Line 16
18			
19	\$1,972,667	Increase To Rates Due To Municipal Property Tax Reconciliation	Line 17 minus Line 12
20			
21	\$1,943,506	Increase to Base Rates	
22	\$29,161	Gas Assistance Plan Recovery Through The LDAC	
23	\$1,972,667		

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Municipal Property Tax Invoices**

**Docket No. DG 21-128
Updated Attachment DBS-2
Page 1 of 2**

Line	Municipality	Parcel	Tax Year 2020		
			Installment #1	Installment #2	Total Due
1	Allenstown	0400-001	31,593.00	30,921.00	62,514.00
2	Amherst	002-033-008	48,413.00	80,849.00	129,262.00
3	Amherst	002-033-007	4,126.00	2,514.00	6,640.00
4	Auburn	000001/000001/000UTL	672.00	701.00	1,373.00
5	Bedford	1-1-A	52,590.10	84,861.05	137,451.15
6	Belmont	999-000-000-001	21,029.95	20,132.18	41,162.13
7	Berlin	000404-000051.0000L1	11,111.00	8,383.00	19,494.00
8	Boscawen	000099-000002-000000	11,580.00	14,546.00	26,126.00
9	Bow	0-9-99	69,774.00	78,317.00	148,091.00
10	Canterbury	000000-000002-000000	3,203.00	3,703.00	6,906.00
11	Derry	35-102	47,828.22	45,728.60	93,556.82
12	Franklin	000-001-00	45,854.30	64,515.93	110,370.23
13	Gilford	200-003.000	3,650.00	4,116.00	7,766.00
14	Goffstown	99-4-3	135.12	109.16	244.28
15	Goffstown	99-4-2	38,905.55	46,871.32	85,776.87
16	Goffstown	99-4-1	1,150.77	1,383.36	2,534.13
17	Hollis	056-027-001	2,631.00	2,130.00	4,761.00
18	Hooksett	0GAS-0001	143,837.00	160,925.00	304,762.00
19	Hooksett	0036-0041-0001	2,921.00	3,269.00	6,190.00
20	Hudson	100-006-000	185,678.71	225,252.30	410,931.01
21	Hudson	167-030-000	797.20	894.54	1,691.74
22	Hudson	167-029-000	760.84	853.74	1,614.58
23	Laconia	425/44/83/1	126,928.00	185,652.00	312,580.00
24	Litchfield	000UTL-000UTL-000001	11,037.00	9,863.00	20,900.00
25	Londonderry	81-7-0 & 81-7-1	226,762.00	359,845.00	586,607.00
26	Londonderry	81-14-0	19,677.00	18,625.60	38,302.60
27	Loudon	000070-000004-000000	116,850.00	87,751.00	204,601.00
28	Manchester	0999A-0075	1,012,094.43	1,339,286.70	2,351,381.13
29	Manchester	0752-0001	23,548.64	24,929.45	48,478.09
30	Manchester	0508-0002A	73.83	75.58	149.41
31	Manchester	0394-0004	319.58	327.12	646.70
32	Manchester	0471-0008	545.49	558.36	1,103.85
33	Merrimack	006D-3-000000-000000	180,814.00	202,185.00	382,999.00
34	Milford	036-183-000-000	787.31	748.01	1,535.32
35	Milford	055-007-000-000	60,055.53	65,463.33	125,518.86
36	Nashua	0039-00026	2,678.51	411.26	3,089.77
37	Nashua	0038-00063	90.30	98.58	188.88
38	Nashua	0038-00020	142.32	155.37	297.69
39	Nashua	0041-00011	1,079,903.15	(1,000,343.24)	79,559.91
40	Nashua	0000PC-00005	44,737.47	2,564,724.67	2,609,462.14
41	Northfield	000999-000001-000001	34,622.00	25,647.00	60,269.00
42	Pembroke	999-11	59,232.00	96,412.00	155,644.00
43	Sanborton	00.003.000.000	1,563.00	3,762.00	5,325.00
44	Tilton	000R23-000013-000000	109,193.00	149,626.00	258,819.00
45	Tilton	000R23-000014-000000	12,359.00	10,708.00	23,067.00
46	Concord	109/1/2 & 77Z/12	8,275.40	7,832.49	16,107.89
47	Concord	77Z/12	8,379.61	8,379.63	16,759.24

Liberty (EnergyNorth)
Municipal Property Tax Invoices

Docket No. DG 21-128
Revised Attachment DBS-2
Page 2 of 2

Line	Municipality	Parcel	Tax Year 2020		
			Installment #1	Installment #2	Total Due
48	Concord	109/1/3 & 77Z/11	586.44	593.82	1,180.26
49	Concord	77Z/11	593.79	550.20	1,143.99
50	Concord	109/1/4 & 77Z/10	6,783.21	6,420.15	13,203.36
51	Concord	77Z/1	6,868.63	6,868.61	13,737.24
52	Concord	109/2/1 & 77Z/9	329.68	333.85	663.53
53	Concord	77Z/9	333.85	312.04	645.89
54	Concord	109/2/3 & 77Z/7	604.13	571.79	1,175.92
55	Concord	77Z/7	611.73	611.73	1,223.46
56	Concord	109/2/4 & 77Z/6	954.13	903.70	1,857.83
57	Concord	77Z/6	966.16	966.17	1,932.33
58	Concord	NO00/1/13	1,293.37	22,179.04	23,472.41
59	Concord	NO00/1/13	1,309.65	1,309.67	2,619.32
60	Concord	P000/1/6	232.00	232.00	464.00
61	Concord	P000/1/6	235.81	1,635.84	1,871.65
62	Concord	P000/1/3	37,111.17	28,405.54	65,516.71
63	Concord	P000/1/3	33,839.12	33,839.13	67,678.25
64	Concord	NO00/1/2	370,457.04	437,962.64	808,419.68
65	Concord	NO00/1/2	345,004.57	345,004.56	690,009.13
66	Concord	202Z/21	272.74	272.73	545.47
67	Concord	202Z/21	269.35	254.93	524.28
68	Concord	26/1/6 & 743Z/19	1,865.09	1,780.21	3,645.30
69	Concord	743Z/19	1,888.58	1,888.59	3,777.17
70	Concord	494Z/3	310.68	310.71	621.39
71	Concord	494Z/3	306.82	290.42	597.24
72	Concord	109/2/4/A	5.91	5.46	11.37
73	Concord	109/2/4/A	5.79	5.90	11.69
74	Concord	110H/2/11		125.68	125.68
75	Keene	583038000001000	44,479.25	-	44,479.25
76	Keene	116039000000000	8,138.07	8,023.32	16,161.39
77	R&M REALTY	582014000000000	5,014.04	4,640.75	9,654.79
78	Keene Propane	047020020000	20,666.09	187,317.40	207,983.49
79	Total		\$ 4,760,247	6,137,316.67	\$ 10,897,564

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Property Tax Adjustment Mechanism (PTAM)
Proposed Distribution Rates Effective November 1, 2021**

**Docket No. DG 21-128
Updated Attachment DBS-3
Page 1 of 3**

	<u>Current Rates Effective August 1, 2021</u>	<u>PTAM Adjustment % Increase</u>	<u>Proposed Rates Effective November 1, 2021</u>
<u>Residential Non Heating - R-1</u>			
Customer Charge per Month per Meter	\$15.39	0.00%	\$15.39
All therms	\$0.3844	6.92%	\$0.4109
<u>Residential Heating - R-3</u>			
Customer Charge per Month per Meter	\$15.39	0.00%	\$15.39
All therms	\$0.5632	3.10%	\$0.5807
<u>Residential Heating - R-4</u>			
Summer Customer Charge per Month per Meter	\$15.39	0.00%	\$15.39
Winter Customer Charge per Month per Meter	\$8.47	0.00%	\$8.47
Summer Therms	\$0.5632	3.32%	\$0.5819
Winter Therms	\$0.3098	3.32%	\$0.3201
<u>MEP Residential Non Heating - R-5</u>			
Customer Charge per Month per Meter	\$20.01	0.00%	\$20.01
All therms	\$0.4997	6.92%	\$0.5342
<u>MEP Residential Heating - R-6</u>			
Customer Charge per Month per Meter	\$20.01	0.00%	\$20.01
All therms	\$0.7322	3.10%	\$0.7549
<u>MEP Residential Heating - R-7</u>			
Summer Customer Charge per Month per Meter	\$20.01	0.00%	\$20.01
Winter Customer Charge per Month per Meter	\$11.01	0.00%	\$11.01
Summer Therms	\$0.7322	3.32%	\$0.7565
Winter Therms	\$0.4027	3.32%	\$0.4161
<u>Commercial/Industrial - G-41</u>			
Customer Charge per Month per Meter	\$57.06	2.18%	\$58.30
Headblock	\$0.4688	2.18%	\$0.4790
Tailblock	\$0.3149	2.18%	\$0.3218
<u>Commercial/Industrial - G-42</u>			
Customer Charge per Month per Meter	\$171.19	2.18%	\$174.92
Headblock	\$0.4261	2.18%	\$0.4353
Tailblock	\$0.2839	2.18%	\$0.2901

**Liberty (EnergyNorth)
Property Tax Adjustment Mechanism (PTAM)
Proposed Distribution Rates Effective November 1, 2021**

**Docket No. DG 21-128
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	<u>Current Rates Effective August 1, 2021</u>	<u>PTAM Adjustment % Increase</u>	<u>Proposed Rates Effective November 1, 2021</u>
<u>Commercial/Industrial - G-43</u>			
Customer Charge per Month per Meter	\$734.69	2.18%	\$750.69
Summer Therms	\$0.1198	2.18%	\$0.1224
Winter Therms	\$0.2620	2.18%	\$0.2677
<u>MEP Commercial/Industrial - G-44</u>			
Customer Charge per Month per Meter	\$74.18	2.18%	\$75.79
Headblock	\$0.6094	2.18%	\$0.6227
Tailblock	\$0.4094	2.18%	\$0.4183
<u>MEP Commercial/Industrial - G-45</u>			
Customer Charge per Month per Meter	\$222.55	2.18%	\$227.40
Headblock	\$0.5539	2.18%	\$0.5659
Tailblock	\$0.3691	2.18%	\$0.3772
<u>MEP Commercial/Industrial - G-46</u>			
Customer Charge per Month per Meter	\$955.10	2.18%	\$975.90
Summer Therms	\$0.1557	2.18%	\$0.1591
Winter Therms	\$0.3406	2.18%	\$0.3480
<u>Commercial/Industrial - G-51</u>			
Customer Charge per Month per Meter	\$57.06	2.18%	\$58.30
Headblock	\$0.2819	2.18%	\$0.2880
Tailblock	\$0.1833	2.18%	\$0.1873
<u>Commercial/Industrial - G-52</u>			
Customer Charge per Month per Meter	\$171.19	2.18%	\$174.92
Summer Headblock	\$0.1759	2.18%	\$0.1798
Summer Tailblock	\$0.1000	2.18%	\$0.1021
Winter Headblock	\$0.2428	2.18%	\$0.2481
Winter Tailblock	\$0.1617	2.18%	\$0.1652
<u>Commercial/Industrial - G-53</u>			
Customer Charge per Month per Meter	\$756.10	2.18%	\$772.57
Summer Therms	\$0.0814	2.18%	\$0.0832
Winter Therms	\$0.1697	2.18%	\$0.1734

**Liberty (EnergyNorth)
Property Tax Adjustment Mechanism (PTAM)
Proposed Distribution Rates Effective November 1, 2021**

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	Current Rates Effective <u>August 1, 2021</u>	PTAM Adjustment <u>% Increase</u>	Proposed Rates Effective <u>November 1, 2021</u>
<u>Commercial/Industrial - G-54</u>			
Customer Charge per Month per Meter	\$756.10	2.18%	\$772.57
Summer Therms	\$0.0352	2.18%	\$0.0359
Winter Therms	\$0.0648	2.18%	\$0.0662
<u>MEP Commercial/Industrial - G-55</u>			
Customer Charge per Month per Meter	\$74.18	2.18%	\$75.79
Headblock	\$0.3665	2.18%	\$0.3745
Tailblock	\$0.2383	2.18%	\$0.2435
<u>MEP Commercial/Industrial - G-56</u>			
Customer Charge per Month per Meter	\$222.55	2.18%	\$227.40
Summer Headblock	\$0.2287	2.18%	\$0.2337
Summer Tailblock	\$0.1300	2.18%	\$0.1328
Winter Headblock	\$0.3157	2.18%	\$0.3226
Winter Tailblock	\$0.2102	2.18%	\$0.2148
<u>MEP Commercial/Industrial - G-57</u>			
Customer Charge per Month per Meter	\$982.93	2.18%	\$1,004.34
Summer Therms	\$0.1059	2.18%	\$0.1082
Winter Therms	\$0.2207	2.18%	\$0.2255
<u>MEP Commercial/Industrial - G-58</u>			
Customer Charge per Month per Meter	\$982.93	2.18%	\$1,004.34
Summer Therms	\$0.0457	2.18%	\$0.0467
Winter Therms	\$0.0842	2.18%	\$0.0860

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Bill Impact**

**Docket No. DG 21-128
Updated Attachment DBS-4
Page 1 of 1**

Line		Annual Impact
1	Annual Increase due to Property Tax Adjustment Mechanism	\$1,972,667
2		
3	Annual Throughput (see DG 20-104 COG filing - schedule 10B)	178,132,666
4		
5	Increase Factor	\$0.0111
6		
7		
8	Typical R-3 Residential bill	\$1,112
9		
10	Typical Usage	811
11		
12	Annual Increase for Residential Heating customer	\$8.98
13		
14	Percent Bill Increase	0.81%
15		
16		
17	Typical G-41	\$2,819
18		
19	Typical Usage	2,261
20		
21	Annual Increase for G-41 customer	\$25.04
22		
23	Percent Bill Increase	0.89%
24		
25		
26	Typical G-42	\$18,647
27		
28	Typical Usage	18,075
29		
30	Annual Increase for G-42 customer	\$200.17
31		
32	Percent Bill Increase	1.07%
33		
34		
35	Typical G-52	\$15,015
36		
37	Typical Usage	17,937
38		
39	Annual Increase for G-52 customer	\$198.64
40		
41	Percent Bill Increase	1.32%

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Property Tax Adjustment Mechanism (PTAM)
GAP Recovery Through LDAC

Docket No. DG 21-128
Attachment DBS-5
Page 1 of 1

	Current Rates Effective <u>August 1, 2021</u>	PTAM Adjustment <u>% Increase</u>	Proposed Rates Effective <u>November 1, 2021 [1]</u>	Billing Determinants <u>CY 2020</u>	Discounted Incremental <u>Revenue</u>	Non-Discounted Incremental <u>Revenue</u>
<u>Residential Heating - R-4</u>						
Summer Customer Charge per Month per Meter	\$15.39	0.00%	\$15.39	31,744		
Winter Customer Charge per Month per Meter	\$8.47	0.00%	\$8.47	32,534		
Summer Therms	\$0.5632	3.37%	\$0.5822	710,043		
Winter Therms	\$0.3098	3.37%	\$0.3202	3,411,122	\$35,608	\$64,741
<u>MEP Residential Heating - R-7</u>						
Summer Customer Charge per Month per Meter	\$20.01	0.00%	\$20.01	37		
Winter Customer Charge per Month per Meter	\$11.01	0.00%	\$11.01	38		
Summer Therms	\$0.7322	3.37%	\$0.7569	516		
Winter Therms	\$0.4027	3.37%	\$0.4163	2,503	\$34	\$62
					\$35,642	\$64,803
						\$29,161 difference

[1] Proposed rates before LDAC GAP adjustment

STATE OF NEW HAMPSHIRE

Inter-Department Communication

DATE: September 15, 2021

FROM: Audit Staff, Division of Enforcement
NH Department of Energy

SUBJECT: Liberty Utilities (EnergyNorth Natural Gas) Corp., d/b/a Liberty Utilities
FINAL Audit Report DE 21-128

TO: Tom Frantz, Director, Regulatory
Rich Chagnon, Assistant Director, Regulatory
Jay Dudley, Analyst, Regulatory
Paul Dexter, Attorney, NH Department of Energy

INTRODUCTION

Within the Settlement Agreement submitted to the Commission in docket DG 20-105, on 6/30/2021, and approved by Commission Order 26,505 on 7/30/2021 is a clause detailing a Property Tax Adjustment Mechanism (PTAM). The Order includes: *“The Settlement Agreement includes a local property tax adjustment mechanism, which the settling parties assert is consistent with RSA 72:8-e. The mechanism would allow recovery or refund of local property tax expenses that differ from the amount included in base rates, beginning with the April 1, 2020 tax year.”*

TITLE V TAXATION CHAPTER 72

PERSONS AND PROPERTY LIABLE TO TAXATION

Property Taxes

Section 72:8-d

72:8-d Valuation of Electric, Gas, and Water Utility Company Distribution Assets. –

I. In this section:

(a) "FERC" means the Federal Energy Regulatory Commission.

(b) "Utility company assets" means the following property not exempt under RSA 72:23:

(1) For an electric company providing electricity service to retail customers: the distribution poles, wires, conductors, attachments, meters, transformers, and substations accounted for by the utility in accordance with FERC Form 1, buildings, contributions in aid of construction (CIAC), construction works in progress (CWIP), and land rights, including use of the public rights of way, easements on private land owned by third parties, and land owned in fee by the electric company, so long as such easements and fee land are associated solely with distribution power lines classified as distribution according to FERC standards.

(2) For a gas company providing gas service to retail customers: distribution pipes, fittings, meters, pressure reducing stations, buildings, contributions in aid of construction (CIAC), construction works in progress (CWIP), and land rights including use of the public rights of way, easements on private land owned by third parties, and land owned in fee by the gas company.

(3) For a water company providing water service to retail customers: pipes, fittings, meters, wells, pressure/pump stations, buildings, contributions in aid of construction (CIAC), construction works in progress (CWIP), and land rights including use of the public rights of way, easements on private land owned by third parties, and land owned in fee by the water company. No electric power fixtures employed solely as an emergency source of electric power in a public water distribution system shall be taxable.

(c) "Utility company assets" shall not include:

(1) Electric company transmission poles, wires, conductors, attachments, meters, transformers, and substations, classified as transmission according to FERC standards, buildings associated with transmission, and land rights, including easements on private land owned by third parties, and land owned in fee by the electric company, so long as such easements and fee land are associated with transmission power lines classified as transmission according to FERC standards.

(2) Electric generation facilities and associated land rights, whether in fee or by easement.

(3) Gas transmission pipeline facilities regulated by FERC and associated land rights, whether in fee or easement.

(4) Wholly owned telephone, cable, or Internet service providers, and large scale natural gas and propane gas liquid storage and processing facility assets.

(5) Fee-owned land, office buildings, garages, and warehouses.

(d) "Retention dam" means a dam constructed for the purpose of impounding drinking water supply.

II. (a) The selectmen or assessors shall appraise utility company assets lying within the limits of the town or city using a unified method of valuing the utility company assets, excluding land rights, according to the following formula:

(1) For electric and gas utility company assets: a weighted average of 70 percent of each asset's original cost and 30 percent of each asset's net book cost as reported in compliance with paragraphs IV and V.

(2) For water utility company assets: a weighted average of 25 percent of each asset's original cost and 75 percent of each asset's net book cost as reported in compliance with paragraphs IV and V.

(b) To the appraisal under subparagraph (a), for the use of public rights of way and private distribution system easements, the selectmen or assessors shall add 3 percent of the valuation determined under subparagraph (a).

(c) The total of subparagraphs (a) and (b), as implemented under paragraph VI, shall be the valuation of the utility company's assets for purposes of local property taxation, and added to the municipality's assessed value of the utility company's fee-owned land, office buildings, garages, and warehouses.

III. Any water utility company land parcel owned in fee for sanitary radii, retention dams, and/or watershed protection purposes which is subject to regulation by the department of environmental services to protect water quality shall be entitled to be assessed under RSA 79-C at the value such land would have been assigned under the current use values established pursuant to RSA 79-A if the land had met the criteria for open space land under that chapter, even if said parcel is less than 10 acres in size and/or has a well structure and related piping on the parcel.

IV. Each utility company shall report by May 1 of each year to the selectmen or assessors of each town or city in which its utility company assets are located and to the department of revenue administration, the original cost and net book value as of December 31 of the preceding year of each account code category of distribution, transmission, and generation assets, if any, located within such town or city in accordance with FERC Form 1 and/or Form 2 Federal Account Code items.

V. The commissioner of the department of revenue administration shall adopt rules under RSA 541-A for the forms and requirements for the reporting under paragraph IV. Such reporting requirements shall also include an obligation on the utility company with utility company assets to utilize an accounting system to report and track with the best information available, in an efficient, equitable and transparent manner using the best information then available from the utility company's accounting records, contributions in aid of construction (CIAC), construction works in progress (CWIP), and undistributed plant assets in each town or city and the original cost of each such asset as reported by the contributing entity.

VI. (a) The assessed value of all utility company assets existing and assessed as of April 1, 2018 determined in subparagraph II(c) shall be implemented over a 5-year period as follows:

(1) The value for assessment of property taxes for the tax year effective April 1, 2020 shall be a weighted average of 80 percent of the final locally assessed value effective April 1, 2018 and 20 percent of the apportioned value determined under subparagraph II(c) effective April 1, 2020.

(2) The value for assessment of property taxes for the tax year effective April 1, 2021 shall be a weighted average of 60 percent of the final locally assessed value effective April 1, 2018 and 40 percent of the apportioned value determined under subparagraph II(c) effective April 1, 2021.

(3) The value for assessment of property taxes for the tax year effective April 1, 2022 shall be a weighted average of 40 percent of the final locally assessed value effective April 1, 2018 and 60 percent of the apportioned value determined under subparagraph II(c) effective April 1, 2022.

(4) The value for assessment of property taxes for the tax year effective April 1, 2023 shall be a weighted average of 20 percent of the final locally assessed value effective April 1, 2018 and 80 percent of the apportioned value determined under subparagraph II(c) effective April 1, 2023.

(5) For each of the years in subparagraphs (a)(1) through (4), all utility company assets installed after April 1, 2018, and not included in assessment as of April 1, 2018, shall be assessed at the apportioned value determined under subparagraph II(c) effective as of April 1 of the property tax year. For each of the years in subparagraphs (a)(1) through (4), all utility company assets retired after April 1, 2018, and included in assessment as of April 1, 2018, shall not be assessed.

(6) Beginning with the tax year effective April 1, 2024 and every tax year thereafter the locally assessed value shall be the apportioned value determined under subparagraph II(c) effective as of April 1 of the property tax year.

(b) For purposes of subparagraph (a), "final locally assessed value effective April 1, 2018" means the municipality's value of the utility company's assets as taken from the department of revenue administration's form MS-1 for 2018.

VII. All determinations or decisions under this section shall be appealable by the electric, gas, or water utility company or the town or city by petition to the board of tax and land appeals under RSA 71-B.

Source. 2019, 117:2, eff. Aug. 20, 2019.

Section 72:8-e

72:8-e Recovery of Taxes by Electric, Gas and Water Utility Companies. –

For the implementation period of the valuation of utility company assets under RSA 72:8-d, VI and terminating with the property tax year effective April 1, 2024, the public utility commission shall by order establish a rate recovery mechanism for any public utility owning property that meets the definition of utility company assets under RSA 72:8-d, I. Such rate recovery mechanism shall either:

- I. Adjust annually to recover all property taxes paid by each such utility on such utility company assets based upon the methodology set forth in of RSA 72:8-d; or
- II. Be established in an alternative manner acceptable to both the utility and the public utility commission. **Source.** 2019, 117:2, eff. Aug. 20, 2019.

The specific portion of the Settlement Agreement is:

SECTION 6. PROPERTY TAX ADJUSTMENT MECHANISM

6.1 The Company shall be authorized to implement a Property Tax Adjustment Mechanism ("PTAM") to allow the Company to request recovery or refund of local property tax expenses, as compared to the amount in base rates, beginning with the April 1, 2020, through March 31, 2021, property tax year. Consistent with RSA 72:8-e, property tax over- or under-recoveries as compared to the amount in base distribution rates shall be adjusted annually through the PTAM. The amount included in base distribution rates for local property tax expense shall be \$8,924,897, as shown in Appendix 3. (Appendix 3 is reproduced below):

EnergyNorth

Municipal Property Taxes Included in Current Rates as of March 31, 2021

<u>Line</u>	<u>Reference</u>	<u>Amount</u>
1	EnergyNorth Total Property Tax	\$ 9,259,401
2	Keene Total Property Tax	\$ 153,854
3	EnergyNorth State Property Tax	\$ (1,952,162)
4	Keene State Property Taxes	\$ (15,492)
5	2016 Municipal Property Taxes	<u>\$ 7,445,601</u>
6	2017 CIBS	\$ 187,530
7	2018 CIBS	\$ 153,572
8	2018 Capital Step Increase (2017 Investment)	\$ 332,299
9	2019 CIBS	\$ 90,647
10	2020 CIBS (July 2020-September 2020)	\$ 90,249
11	DG 20-105 Reconciliation (Oct. 2020 - May 2021)	<u>\$ 624,999</u>
12	Calculated Municipal Property Taxes included in rates	<u>\$ 8,924,897</u>
13	through March 31, 2021	
14	Hypothetical Municipal Property Taxes Bill 4/20 - 3/21	\$ 10,000,000
15	Hypothetical abatements or other adjustments	<u>\$ -</u>
16	Hypothetical adjusted municipal property taxes	<u>\$ 10,000,000</u>
17		
18	Increase to Base Rates due to municipal property tax reconciliation	<u>\$ 1,075,103</u>

Lines 1 through 4 were included in “Page 6 of 16, line 24 in Appendix 1 from Order No. 26,122 in docket No. DG 17-048”, issued on 4/27/2018. Audit noted the Total of line 24 in the referenced Appendix shows Taxes Other than Income Taxes \$11,118,292.

Lines 6, 7, and 9 were noted to represent “the annual incremental property taxes multiplied by the (applicable) 2016 municipal property tax %”.

Line 8 was taken from Appendix 4, Order No. 26,122 in docket No. DG 17-048 multiplied by the (applicable) 2016 municipal property tax %”.

Line 10 was noted to “represent 3 months of the annual incremental property taxes multiplied by the 2016 municipal property tax %”.

Line 11 was noted to “represent the temporary to permanent rate reconciliation recoupment (October 2020 – March 2021)”.

Line 12 is the sum of lines 5 through 11.

Lines 13 and 17 are spacers only.

Line 14, as noted, is the *Hypothetical municipal property tax bills April 2020 – March 2021*.

Line 15 reflected no abatements or adjustments.

Line 16 is the sum of lines 14 and 15.

Line 18 is the difference between line 16 and line 12.

6.2 The PTAM shall be a fully reconciling property tax adjustment mechanism except for the exclusion of State of New Hampshire utility property taxes. The State of New Hampshire utility property taxes levied on the step eligible investments shall be collected as part of the step revenue requirement as detailed in Section 5 above.

6.3 On an annual basis beginning with the property tax year that commenced April 1, 2020, actual local property tax amounts from the property tax bills received during a calendar year shall be compared against the amount in base rates as of the March 31 end of each property tax year, and any variances will be reconciled through the PTAM. With respect to the initial year of reconciliation, local property tax bills received during calendar year 2020 will be compared to the calculated amount in distribution rates through March 31, 2021, which includes the recoupment of the property tax amount reconciled between temporary and permanent rates. Reconciliation in subsequent years will be handled in a similar fashion. Annual property tax billed amounts shall be adjusted for any credits received due to abatement proceeds received for tax years preceding the test year. The PTAM shall reconcile and provide for recovery or credit for any over- or under recoveries beginning with the April 1, 2020, through March 31, 2021, property tax year.

6.4 The PTAM shall be established annually based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in Property tax bills received during a calendar year cover the annual property tax year that begins on April 1 and runs through the following March 31. The Wall Street Journal on the first business day of the month preceding the calendar quarter (“Prime Rate”).

6.5 The Company shall submit the initial PTAM filing covering the period described in Section 6.3 on or before August 20, 2021, and the PTAM distribution rate adjustment for that period shall be effective with service rendered on and after November 1, 2021. Filings covering subsequent property tax years shall be made on or before March 10 using property tax bills received during the prior calendar year for adjustments to distribution rates effective May 1.

6.6 Billing determinants used for adjusting the Revenue Per Customer (RPC) amounts for the initial PTAM adjustment, as described in Section 11, for the purpose of the PTAM adjustment, shall be the same as the calendar year 2020 billing determinants used for the purpose of the first step adjustment (see Section 5.1). Billing determinants used for subsequent PTAM adjustments shall be the annual billing determinants for the calendar year that

corresponds to the year that the local property tax bills were received for that particular PTAM reconciliation.

Audit reviewed all of the property tax invoices filed. One Keene municipal property tax invoice, 583038000001000, 0 Emerald Street, for the first issue 2020 in the amount of \$44,479.25, did not have an accompanying second issue. Audit requested an explanation, and was informed that the city of Keene combined the 0 Emerald Street Property with #207 Emerald Street property assessment. The overall assessments in Keene increased, causing the total Keene municipal property taxes to rise from the first issue total of \$78,297.45 (spread among four invoices) to the second issue total of \$199,981.47 (spread among three invoices).

Clarification of other specific municipal invoices was also requested:

- On the Pembroke first issue there is a credit of \$272.60. The Company explained that it was the result of an overpayment of the 2019 property taxes. The credit was applied to the first issue 2020. The credit reduced the first issue, but should not have been included in the PTAM total. Audit verified that the total for Pembroke, \$155,644 excludes the credit that reduced the first issue 2020.
- Nashua 0000C-00005 \$44,737.47 includes \$4,379.17 of state education. The Company explained that they were reviewing the town's calculations, and agreed that this amount should be excluded from the PTAM.
- Four parcels in Gilford #210-002-000, 210-003-000, 210-004-000, and 210-005-000 include \$7 within both the first and second issues representing the municipal portion of the state education tax. The filing excluded the total of \$57. A request for clarification was made, and the Company indicated that each property is on Liberty Hill, a manufactured gas plant site, and three houses abutting it which were purchased and demolished. The Company removed and treated the soil as part of its environmental remediation, and indicated that while possible to sell the parcels, it is unlikely. The properties are not "utility" property for state tax purposes, and the Company indicated that the state education amounts had not been included in the initial PTAM. Audit reviewed all invoices and agrees that only the \$57 had been excluded from the PTAM. A total reduction of \$472 is recommended, based on the full first and second issues of these four Gilford parcels, rather than just the exclusion of the state education portion. This is an additional \$415 recommended for exclusion.
- Londonderry invoices for the home office were allocated to ENG-GSE 70/30 respectively.
- The Nashua map 0041-00011 credit of \$(1,000,343.24), noted as a prepayment resulted in a small invoice for \$16.42. Audit verified with the Company that the credit was due to a revaluation of the parcel. The \$16.42 was related to a Granite State Electric dispatch radio unitized in 2014. Due to the immateriality of the inclusion, and the indication that the amount was in fact paid by GSE not ENG, the Company has not contacted Nashua to adjust the invoicing.

The settlement agreement section 6.4 outlines the specifics of the rolling over/under property tax collection, the carrying charge rate to use, etc. Audit asked for the reconciliation on 9/2/2021 and was directed to the filing, which was uploaded to the PUC website 9/2/2021 after

the request was sent. The filing, however, does not have the actual reconciliation, rather, just the summary.

Audit requested the general ledger expense and prepaid accounts to verify that the reported tax expenses were properly recorded. The Company informed Audit that the journal entries are consolidated with the State Utility property tax expense, and amortized over twelve months. As a result, a reconciliation was provided to Audit to demonstrate what specific invoices were included and excluded from the journal entries and the filed expenses. The reconciliation showed:

	<u>EnergyNorth</u>	<u>Keene</u>	<u>Total</u>
Invoices paid	\$13,426,773	\$279,167	\$13,705,940
Exclusion of State Utility Tax	\$ (2,803,028)	\$ -0-	\$ (2,803,028)
State Tax on Municipal	\$ (4,379)	\$ (888)	\$ (5,267)
Prior Period Municipal	\$ 334	\$ -0-	\$ 334
PTAM adjusted	\$10,624,079	\$273,900	\$10,897,979
Additional Gilford reduction per Audit			<u>\$ (415)</u>
			\$10,897,564

The \$(4,379) adjustment is the result of Audit questioning the inclusion of the state tax portion on one of the Nashua invoices, discussed earlier.

Conclusion

Based on the filing, a review of all property tax invoices, and a reconciliation of the general ledger accounts (excluding carrying charges)

8840-2-0000-10-1240-1653, Prepaid Taxes-Mun Property-Oper (ENG)
8843-2-0000-10-1240-1653, Prepaid Taxes-Mun Property-Oper (Keene)
8840-2-9820-69-5680-4080, Property Tax Expense (ENG)
8843-2-9820-69-5680-4080, Property Tax Expense (Keene)

the filed PTAM, as audited, should be adjusted to an increase to base rates of \$1,972,667:

Liberty (EnergyNorth) Municipal Property Tax Reconciliation As Of March 31, 2021

<u>Line</u>	<u>Reference</u>	PTAM filed		PTAM
		<u>Amount</u>	<u>Adj.</u>	<u>Recommended</u>
1	EnergyNorth Total Property Tax	\$ 9,259,401		\$ 9,259,401
2	Keene Total Property Tax	\$ 153,854		\$ 153,854
3	EnergyNorth State Property Taxes	\$ (1,952,162)		\$ (1,952,162)
4	Keene State Property Taxes	\$ (15,492)		\$ (15,492)
5	2016 Municipal Property Taxes	\$ 7,445,601	\$ -	\$ 7,445,601
6	2017 CIBS	\$ 187,530		\$ 187,530
7	2018 CIBS	\$ 153,572		\$ 153,572
8	2018 Capital Step Increase (2017 Investment)	\$ 332,299		\$ 332,299
9	2019 CIBS	\$ 90,647		\$ 90,647
10	2020 CIBS (Jul 2020 - Sep 2020)	\$ 90,249		\$ 90,249
11	DG 20-105 Reconciliation (Oct 2020 - Mar 2021)	\$ 624,999		\$ 624,999
12	Calculated Municipal Property Taxes Included In Rates through 3/31/2021	\$ 8,924,897	\$ -	\$ 8,924,897
13				
14	Actual Municipal Property Taxes Billed April 2020 - March 2021	\$10,902,358	\$(4,794)	\$ 10,897,564
15	Actual Abatements or Other Adjustments	\$ -		
16	Adjusted Municipal Property Taxes Billed April 2020 - March 2021	\$10,902,358	\$(4,794)	\$ 10,897,564
17				
18	Increase To Base Rates Due To Municipal Property Tax Reconciliation	\$ 1,977,461	\$(4,794)	\$ 1,972,667

Company Comment

The Company agrees with Audit Staff's conclusion.

Docket No. DG 21-128
Exhibit 3
Liberty Utilities (EnergyNorth Natural Gas) Corp.
Dockets DG 20-105 and DG 21-128
Revenue Decoupling Adjustment

Docket No. DG 21-128

Attachment DBS-7

Page 1 of 1

DG 20-105 Permanent Rates (Effective 08/01/2021)
Revenue Per Customer

Rate Class	January	February	March	April	May	June	July	August	September	October	November	December
R-1/5	\$ 26.014	\$ 25.540	\$ 24.307	\$ 22.609	\$ 20.956	\$ 19.755	\$ 18.931	\$ 19.019	\$ 19.435	\$ 20.546	\$ 22.982	\$ 25.299
R-3/6	\$ 97.157	\$ 93.255	\$ 74.713	\$ 50.567	\$ 34.034	\$ 25.472	\$ 22.948	\$ 23.085	\$ 25.352	\$ 37.025	\$ 62.207	\$ 83.921
R-4/7	\$ 97.157	\$ 93.255	\$ 74.713	\$ 50.567	\$ 34.034	\$ 25.472	\$ 22.948	\$ 23.085	\$ 25.352	\$ 37.025	\$ 62.207	\$ 83.921
G-41/44	\$ 235.956	\$ 226.979	\$ 184.606	\$ 128.146	\$ 88.800	\$ 70.623	\$ 66.093	\$ 66.385	\$ 70.916	\$ 94.488	\$ 154.776	\$ 204.268
G-42/45	\$ 1,578.472	\$ 1,524.667	\$ 1,241.555	\$ 855.091	\$ 523.642	\$ 346.741	\$ 294.872	\$ 301.796	\$ 360.170	\$ 572.697	\$ 1,034.777	\$ 1,394.253
G-43/46	\$ 8,928.306	\$ 8,426.278	\$ 7,012.866	\$ 4,981.917	\$ 1,969.310	\$ 1,450.046	\$ 1,304.759	\$ 1,372.855	\$ 1,462.191	\$ 2,016.955	\$ 5,871.987	\$ 7,656.083
G-51/55	\$ 133.825	\$ 130.979	\$ 121.907	\$ 111.427	\$ 104.493	\$ 98.646	\$ 94.516	\$ 98.006	\$ 98.750	\$ 101.809	\$ 115.084	\$ 126.203
G-52/56	\$ 731.471	\$ 706.568	\$ 650.770	\$ 576.938	\$ 402.135	\$ 377.110	\$ 367.473	\$ 377.804	\$ 384.365	\$ 407.882	\$ 611.436	\$ 669.830
G-53/57	\$ 6,797.367	\$ 6,197.111	\$ 5,755.166	\$ 4,877.206	\$ 2,508.532	\$ 2,307.268	\$ 2,328.947	\$ 2,476.034	\$ 2,356.654	\$ 2,625.619	\$ 5,366.438	\$ 6,077.525
G-54/58	\$ 3,719.928	\$ 3,726.283	\$ 3,387.343	\$ 3,833.707	\$ 2,775.284	\$ 2,874.002	\$ 2,966.625	\$ 3,090.866	\$ 2,982.545	\$ 2,965.834	\$ 4,662.611	\$ 3,822.712

DG 21-128 Property Tax Adjustment Mechanism (PTAM) (Effective 11/01/2021)
Revenue Per Customer

Rate Class	January	February	March	April	May	June	July	August	September	October	November	December
R-1/5	\$ 0.766	\$ 0.725	\$ 0.653	\$ 0.510	\$ 0.383	\$ 0.291	\$ 0.240	\$ 0.238	\$ 0.277	\$ 0.396	\$ 0.618	\$ 0.793
R-3/6	\$ 2.463	\$ 2.226	\$ 1.773	\$ 1.080	\$ 0.584	\$ 0.292	\$ 0.230	\$ 0.229	\$ 0.312	\$ 0.697	\$ 1.496	\$ 2.158
R-4/7	\$ 2.463	\$ 2.226	\$ 1.773	\$ 1.080	\$ 0.584	\$ 0.292	\$ 0.230	\$ 0.229	\$ 0.312	\$ 0.697	\$ 1.496	\$ 2.158
G-41/44	\$ 4.925	\$ 4.577	\$ 3.769	\$ 2.698	\$ 1.895	\$ 1.488	\$ 1.424	\$ 1.432	\$ 1.543	\$ 2.096	\$ 3.382	\$ 4.492
G-42/45	\$ 33.461	\$ 30.919	\$ 25.451	\$ 17.307	\$ 10.449	\$ 6.736	\$ 5.985	\$ 6.187	\$ 7.605	\$ 12.907	\$ 22.899	\$ 30.486
G-43/46	\$ 187.118	\$ 178.474	\$ 150.728	\$ 108.349	\$ 41.366	\$ 29.389	\$ 27.611	\$ 27.656	\$ 32.094	\$ 47.577	\$ 133.094	\$ 177.653
G-51/55	\$ 2.837	\$ 2.812	\$ 2.464	\$ 2.181	\$ 2.024	\$ 1.995	\$ 1.962	\$ 1.999	\$ 2.052	\$ 2.295	\$ 2.459	\$ 2.758
G-52/56	\$ 15.142	\$ 14.916	\$ 12.109	\$ 10.230	\$ 7.321	\$ 7.346	\$ 7.312	\$ 7.484	\$ 7.676	\$ 8.558	\$ 12.029	\$ 13.815
G-53/57	\$ 146.148	\$ 144.215	\$ 126.955	\$ 109.659	\$ 50.731	\$ 47.901	\$ 47.221	\$ 47.791	\$ 49.089	\$ 55.991	\$ 110.921	\$ 125.072
G-54/58	\$ 82.303	\$ 86.640	\$ 73.361	\$ 85.324	\$ 51.456	\$ 54.593	\$ 57.882	\$ 59.805	\$ 59.558	\$ 59.573	\$ 96.424	\$ 81.492

Total (Effective 11/01/2021)
Revenue Per Customer

Rate Class	January	February	March	April	May	June	July	August	September	October	November	December
R-1/5	\$ 26.780	\$ 26.264	\$ 24.960	\$ 23.119	\$ 21.340	\$ 20.046	\$ 19.171	\$ 19.257	\$ 19.712	\$ 20.943	\$ 23.600	\$ 26.092
R-3/6	\$ 99.619	\$ 95.481	\$ 76.486	\$ 51.646	\$ 34.618	\$ 25.765	\$ 23.178	\$ 23.314	\$ 25.664	\$ 37.722	\$ 63.703	\$ 86.079
R-4/7	\$ 99.619	\$ 95.481	\$ 76.486	\$ 51.646	\$ 34.618	\$ 25.765	\$ 23.178	\$ 23.314	\$ 25.664	\$ 37.722	\$ 63.703	\$ 86.079
G-41/44	\$ 240.880	\$ 231.556	\$ 188.375	\$ 130.843	\$ 90.695	\$ 72.111	\$ 67.517	\$ 67.817	\$ 72.459	\$ 96.584	\$ 158.158	\$ 208.760
G-42/45	\$ 1,611.933	\$ 1,555.586	\$ 1,267.006	\$ 872.398	\$ 534.090	\$ 353.477	\$ 300.858	\$ 307.984	\$ 367.775	\$ 585.604	\$ 1,057.676	\$ 1,424.739
G-43/46	\$ 9,115.424	\$ 8,604.752	\$ 7,163.594	\$ 5,090.266	\$ 2,010.676	\$ 1,479.435	\$ 1,332.369	\$ 1,400.511	\$ 1,494.285	\$ 2,064.533	\$ 6,005.081	\$ 7,833.736
G-51/55	\$ 136.662	\$ 133.790	\$ 124.370	\$ 113.608	\$ 106.517	\$ 100.641	\$ 96.478	\$ 100.005	\$ 100.802	\$ 104.104	\$ 117.543	\$ 128.961
G-52/56	\$ 746.613	\$ 721.484	\$ 662.879	\$ 587.168	\$ 409.456	\$ 384.457	\$ 374.785	\$ 385.288	\$ 392.041	\$ 416.440	\$ 623.466	\$ 683.645
G-53/57	\$ 6,943.515	\$ 6,341.326	\$ 5,882.122	\$ 4,986.865	\$ 2,559.263	\$ 2,355.169	\$ 2,376.169	\$ 2,523.825	\$ 2,405.743	\$ 2,681.610	\$ 5,477.359	\$ 6,202.597
G-54/58	\$ 3,802.230	\$ 3,812.923	\$ 3,460.704	\$ 3,919.031	\$ 2,826.740	\$ 2,928.595	\$ 3,024.507	\$ 3,150.671	\$ 3,042.103	\$ 3,025.407	\$ 4,759.035	\$ 3,904.203

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ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President

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ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

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DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

NHPUC NO. 11 GAS
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Residential Non-Heating Rate R-1

II. RATE SCHEDULES

1 RESIDENTIAL NON-HEATING RATE: CLASSIFICATION NO. R-1

Availability

This rate is available to all residential customers who do not have gas space heating equipment, who consume less than 80% of their normal usage in the six winter months of November through April and whose usage does not exceed 100 therms in any winter month. Available for use which is separately metered and billed for each dwelling unit. Availability is limited to use in locations served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.5130 per day or \$15.39 per 30 day month

Winter Period: All therms per 30 day month at \$0.4109 per therm

Summer Period: All therms per 30 day month at \$0.4109 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2021

Neil Proudman
TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 49
Superseding Original Page 49
Residential Heating Rate R-3

2 RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-3

Availability

This rate is for all residential use for those domestic customers who use gas as the principal household heating fuel. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.5130 per day or \$15.39 per 30 day month

Winter Period: All therms per 30 day month at \$0.5807 per therm

Summer Period: All therms per 30 day month at \$0.5807 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 51
Superseding Original Page 51
Residential Gas Assistance Heating Rate R-4

3 GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-4

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the "Terms and Conditions" of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Winter Customer Charge Per Meter:	\$0.2823 per day or \$8.47 per 30 day month
Winter Period:	All therms per 30 day month at \$0.3201 per therm
Summer Customer Charge Per Meter:	\$0.5130 per day or \$15.39 per 30 day month
Summer Period:	All therms per 30 day month at \$0.5819 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 53
Superseding Original Page 53
MEP Residential Non-Heating Rate R-5

4 MANAGED EXPANSION PROGRAM RESIDENTIAL NON-HEATING RATE: CLASSIFICATION NO. R-5

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Residential Non Heating Rate R-1.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.6670 per day or \$20.01 per 30 day month

Winter Period: All therms per 30 day month at \$0.5342 per therm

Summer Period: All therms per 30 day month at \$0.5342 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-1.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 55
Superseding Original Page 55
MEP Residential Heating Rate R-6

5 MANAGED EXPANSION PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-6

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program projects area who otherwise would have qualified for Residential Heating Rate R-3.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.6670 per day or \$20.01 per 30 day month

Winter Period: All therms per 30 day month at \$0.7549 per therm

Summer Period: All therms per 30 day month at \$0.7549 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-3.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading an estimated bill will be rendered to the customer. Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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ISSUED BY: /s/Neil Proudman
Neil Proudman

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TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 57
Superseding Original Page 57
MEP Residential Gas Assistance Program Rate R-7

**6 MANAGED EXPANSION PROGRAM GAS ASSISTANCE PROGRAM RESIDENTIAL
HEATING RATE:
CLASSIFICATION NO. R-7**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Gas Assistance Program Residential Heating Rate R-4.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Winter Customer Charge Per Meter:	\$0.3670 per day or \$11.01 per 30 day month
Winter Period:	All therms per 30 day month at \$0.4161 per therm
Summer Customer Charge Per Meter:	\$0.6670 per day or \$20.01 per 30 day month
Summer Period:	All therms per 30 day month at \$0.7565 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

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Neil Proudman
TITLE: President

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 59
Superseding Original Page 59
Commercial/Industrial Rate G-41

**7 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-41**

Availability

This rate is available for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$1.9433 per day or \$58.30 per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.4790 per therm

All over 100 therms per 30 day month at \$0.3218 per therm

Summer Period: First 20* therms per 30 day month at \$0.4790 per therm

All over 20 therms per 30 day month at \$0.3218 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

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Neil Proudman
TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 61
Superseding Original Page 61
Commercial/Industrial Rate G-42

**8 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, HIGH WINTER
USE RATE
CLASSIFICATION NO. G-42**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$5.8307 per day or \$174.92 per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.4353 per therm
All over 1000 therms per 30 day month at \$0.2901 per therm

Summer Period: First 400* therms per 30 day month at \$0.4353 per therm
All over 400 therms per 30 day month at \$0.2901 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 63
Superseding Original Page 63
Commercial/Industrial Rate G-43

**9 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-43**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter:	\$25.0230 per day or \$750.69 per 30 day month
Winter Period:	All therms per 30 day month at \$0.2677 per therm
Summer Period:	All therms per 30 day month at \$0.1224 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President

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LIBERTY UTILITIES

First Revised Page 65
Superseding Original Page 65
Commercial/Industrial Rate G-44

**10 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW
ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-44**

Availability

This rate is Mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-41.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$2.5263 per day or \$75.79 per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.6227 per therm

All over 100 therms per 30 day month at \$0.4183 per therm

Summer Period: First 20* therms per 30 day month at \$0.6227 per therm

All over 20 therms per 30 day month at \$0.4183 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first

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Neil Proudman

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TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 67
Superseding Original Page 67
MEP Commercial/Industrial Rate G-45

**11 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-45**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-42.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$7.5800 per day or \$227.40 per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.5659 per therm

All over 1000 therms per 30 day month at \$0.3772 per therm

Summer Period: First 400* therms per 30 day month at \$0.5659 per therm

All over 400 therms per 30 day month at \$0.3772 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff. U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

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ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 69
Superseding Original Page 69
MEP Commercial/Industrial Rate G-46

**12 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH
ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-46**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-43.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$32.5300 per day or \$975.90 per 30 day month

Winter Period: All therms per 30 day month at \$0.3480 per therm

Summer Period: All therms per 30 day month at \$0.1591 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2021

Neil Proudman
TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 71
Superseding Original Page 71
Commercial/Industrial Rate G-51

**13 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, LOW WINTER USE
RATE
CLASSIFICATION NO. G-51**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$1.9434 per day or \$58.30 per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.2880 per therm

All over 100 therms per 30 day month at \$0.1873 per therm

Summer Period: First 100* therms per 30 day month at \$0.2880 per therm

All over 100 therms per 30 day month at \$0.1873 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this

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Neil Proudman

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TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 73
Superseding Original Page 73
Commercial/Industrial Rate G-52

**14 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, LOW WINTER
USE RATE
CLASSIFICATION NO. G-52**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$5.8307 per day or \$174.92 per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.2481 per therm

All over 1000 therms per 30 day month at \$0.1652 per therm

Summer Period: First 1000* therms per 30 day month at \$0.1798 per therm

All over 1000 therms per 30 day month at \$0.1021 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

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Neil Proudman
TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 75
Superseding Original Page 75
Commercial/Industrial Rate G-53

**15 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE
CLASSIFICATION NO. G-53**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage less than 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$25.7524 per day or \$772.57 per 30 day month

Winter Period: All therms per 30 day month at \$0.1734 per therm

Summer Period: All therms per 30 day month at \$0.0832 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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ISSUED BY: /s/Neil Proudman
Neil Proudman

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TITLE: President

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LIBERTY UTILITIES

First Revised Page 77
Superseding Original Page 77
Commercial/Industrial Rate G-54

**16 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR
GREATER THAN 90% RATE
CLASSIFICATION NO. G-54**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage greater than or equal to 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$25.7524 per day or \$772.57 per 30 day month

Winter Period: All therms per 30 day month at \$0.0662 per therm

Summer Period: All therms per 30 day month at \$0.0359 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: XXXXX XX, 2021

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Neil Proudman

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TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 79
Superseding Original Page 79
MEP Commercial/Industrial Rate G-55

**17 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW
ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-55**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-51.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$2.5264 per day or \$75.79 per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.3745 per therm
All over 100 therms per 30 day month at \$0.2435 per therm

Summer Period: First 100* therms per 30 day month at \$0.3745 per therm
All over 100 therms per 30 day month at \$0.2435 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this tariff. Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff.

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Neil Proudman

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TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 81
Superseding Original Page 81
MEP Commercial/Industrial Rate G-56

**18 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-56**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-52.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$7.5800 per day or \$227.40 per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.3226 per therm
All over 1000 therms per 30 day month at \$0.2148 per therm

Summer Period: First 1000* therms per 30 day month at \$0.2337 per therm
All over 1000 therms per 30 day month at \$0.1328 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President

EFFECTIVE: November 1, 2021

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 83
Superseding Original Page 83
MEP Commercial/Industrial Rate G-57

19 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE CLASSIFICATION NO. G-57

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-53.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$33.4780 per day or \$1,004.34 per 30 day month

Winter Period: All therms per 30 day month at \$0.2255 per therm

Summer Period: All therms per 30 day month at \$0.1082 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Page 85
Superseding Original Page 85
MEP Commercial/Industrial Rate G-58

20 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR GREATER THAN 90% RATE CLASSIFICATION NO. G-58

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-54.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$33.4780 per day or \$1,004.34 per 30 day month

Winter Period: All therms per 30 day month at \$0.0860 per therm

Summer Period: All therms per 30 day month at \$0.0467 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2021

Neil Proudman
TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

	Rates effective November 01, 2021 - April 30, 2022 Winter Period				Rates Effective May 1, 2022 - October 31, 2022 Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 95</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.4109	\$ 0.6050	\$ 0.0589	\$ 1.0748	\$ 0.4109	\$ 0.3935	\$ 0.0589	\$ 0.8633
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Size of the first block	All Therms				All Therms			
All Therms	\$ 0.5807	\$ 0.6050	\$ 0.0589	\$ 1.2446	\$ 0.5807	\$ 0.3935	\$ 0.0589	\$ 1.0331
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Size of the first block	All Therms				All Therms			
All Therms	\$ 0.3201	\$ 0.3328	\$ 0.0589	\$ 0.7118	\$ 0.5819	\$ 0.3935	\$ 0.0589	\$ 1.0343
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 58.30			\$ 58.30	\$ 58.30			\$ 58.30
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4790	\$ 0.6031	\$ 0.0555	\$ 1.1376	\$ 0.4790	\$ 0.3886	\$ 0.0555	\$ 0.9231
All therms over the first block per month at	\$ 0.3218	\$ 0.6031	\$ 0.0555	\$ 0.9804	\$ 0.3218	\$ 0.3886	\$ 0.0555	\$ 0.7659
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 174.92			\$ 174.92	\$ 174.92			\$ 174.92
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4353	\$ 0.6031	\$ 0.0555	\$ 1.0939	\$ 0.4353	\$ 0.3886	\$ 0.0555	\$ 0.8794
All therms over the first block per month at	\$ 0.2901	\$ 0.6031	\$ 0.0555	\$ 0.9487	\$ 0.2901	\$ 0.3886	\$ 0.0555	\$ 0.7342
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 750.69			\$ 750.69	\$ 750.69			\$ 750.69
All therms over the first block per month at	\$ 0.2677	\$ 0.6031	\$ 0.0555	\$ 0.9263	\$ 0.1224	\$ 0.3886	\$ 0.0555	\$ 0.5665
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 58.30			\$ 58.30	\$ 58.30			\$ 58.30
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2880	\$ 0.6139	\$ 0.0555	\$ 0.9574	\$ 0.2880	\$ 0.3999	\$ 0.0555	\$ 0.7434
All therms over the first block per month at	\$ 0.1873	\$ 0.6139	\$ 0.0555	\$ 0.8567	\$ 0.1873	\$ 0.3999	\$ 0.0555	\$ 0.6427
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 174.92			\$ 174.92	\$ 174.92			\$ 174.92
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2481	\$ 0.6139	\$ 0.0555	\$ 0.9175	\$ 0.1798	\$ 0.3999	\$ 0.0555	\$ 0.6352
All therms over the first block per month at	\$ 0.1652	\$ 0.6139	\$ 0.0555	\$ 0.8346	\$ 0.1021	\$ 0.3999	\$ 0.0555	\$ 0.5575
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 772.57			\$ 772.57	\$ 772.57			\$ 772.57
All therms over the first block per month at	\$ 0.1734	\$ 0.6139	\$ 0.0555	\$ 0.8428	\$ 0.0832	\$ 0.3999	\$ 0.0555	\$ 0.5386
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 772.57			\$ 772.57	\$ 772.57			\$ 772.57
All therms over the first block per month at	\$ 0.0662	\$ 0.6139	\$ 0.0555	\$ 0.7356	\$ 0.0359	\$ 0.3999	\$ 0.0555	\$ 0.4913

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2021

Neil Proudman
President

NHPUC NO. 11 GAS
LIBERTY UTILITIES

Page 25 of 79
Third Revised Page 88
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Firm Rate Schedule

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

	Rates effective November 01, 2021 - April 30, 2022				Rates Effective May 1, 2022 - October 31, 2022			
	Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 97</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 93</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.4109	\$ 1.2816	\$ 0.0589	\$ 1.7514	\$ 0.4109	\$ 1.3440	\$ 0.0589	\$ 1.8138
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Size of the first block	All Therms				All Therms			
	\$ 0.5807	\$ 1.2816	\$ 0.0589	\$ 1.9212	\$ 0.5807	\$ 1.3440	\$ 0.0589	\$ 1.9836
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Size of the first block	All Therms				All Therms			
	\$ 0.3201	\$ 1.2816	\$ 0.0589	\$ 1.6606	\$ 0.5819	\$ 1.3440	\$ 0.0589	\$ 1.9848
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 58.30			\$ 58.30	\$ 58.30			\$ 58.30
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4790	\$ 1.2816	\$ 0.0555	\$ 1.8161	\$ 0.4790	\$ 1.3440	\$ 0.0555	\$ 1.8785
All therms over the first block per month at	\$ 0.3218	\$ 1.2816	\$ 0.0555	\$ 1.6589	\$ 0.3218	\$ 1.3440	\$ 0.0555	\$ 1.7213
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 174.92			\$ 174.92	\$ 174.92			\$ 174.92
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4353	\$ 1.2816	\$ 0.0555	\$ 1.7724	\$ 0.4353	\$ 1.3440	\$ 0.0555	\$ 1.8348
All therms over the first block per month at	\$ 0.2901	\$ 1.2816	\$ 0.0555	\$ 1.6272	\$ 0.2901	\$ 1.3440	\$ 0.0555	\$ 1.6896
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 750.69			\$ 750.69	\$ 750.69			\$ 750.69
All therms	\$ 0.2677	\$ 1.2816	\$ 0.0555	\$ 1.6048	\$ 0.1224	\$ 1.3440	\$ 0.0555	\$ 1.5219
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 58.30			\$ 58.30	\$ 58.30			\$ 58.30
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2880	\$ 1.2816	\$ 0.0555	\$ 1.6251	\$ 0.2880	\$ 1.3440	\$ 0.0555	\$ 1.6875
All therms over the first block per month at	\$ 0.1873	\$ 1.2816	\$ 0.0555	\$ 1.5244	\$ 0.1873	\$ 1.3440	\$ 0.0555	\$ 1.5868
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 174.92			\$ 174.92	\$ 174.92			\$ 174.92
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2481	\$ 1.2816	\$ 0.0555	\$ 1.5852	\$ 0.1798	\$ 1.3440	\$ 0.0555	\$ 1.5793
All therms over the first block per month at	\$ 0.1652	\$ 1.2816	\$ 0.0555	\$ 1.5023	\$ 0.1021	\$ 1.3440	\$ 0.0555	\$ 1.5016
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 772.57			\$ 772.57	\$ 772.57			\$ 772.57
All therms over the first block per month at	\$ 0.1734	\$ 1.2816	\$ 0.0555	\$ 1.5105	\$ 0.0832	\$ 1.3440	\$ 0.0555	\$ 1.4827
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 772.57			\$ 772.57	\$ 772.57			\$ 772.57
All therms over the first block per month at	\$ 0.0662	\$ 1.2816	\$ 0.0555	\$ 1.4033	\$ 0.0359	\$ 1.3440	\$ 0.0555	\$ 1.4354

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2021

Neil Proudman
TITLE: President

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

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Firm Rate Schedule

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

	Rates effective November 01, 2021 - April 30, 2022 Winter Period					Rates Effective May 1, 2022 - October 31, 2022 Summer Period				
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 95</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>		<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	
<u>Residential Non Heating - R-5</u>										
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01		\$ 20.01			\$ 20.01	
All Therms	\$ 0.5342	\$ 0.6050	\$ 0.0589	\$ 1.1981		\$ 0.5342	\$ 0.3935	\$ 0.0589	\$ 0.9866	
<u>Residential Heating - R-6</u>										
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01		\$ 20.01			\$ 20.01	
Size of the first block	all therms					all therms				
Therms in the first block per month at	\$ 0.7549	\$ 0.6050	\$ 0.0589	\$ 1.4188		\$ 0.7549	\$ 0.3935	\$ 0.0589	\$ 1.2073	
<u>Residential Heating - R-7</u>										
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01		\$ 20.01			\$ 20.01	
Size of the first block	all therms					all therms				
Therms in the first block per month at	\$ 0.4161	\$ 0.6050	\$ 0.0589	\$ 1.0800		\$ 0.7565	\$ 0.3935	\$ 0.0589	\$ 1.2089	
<u>Commercial/Industrial - G-44</u>										
Customer Charge per Month per Meter	\$ 75.79			\$ 75.79		\$ 75.79			\$ 75.79	
Size of the first block	100 therms					20 therms				
Therms in the first block per month at	\$ 0.6227	\$ 0.6031	\$ 0.0555	\$ 1.2813		\$ 0.6227	\$ 0.3886	\$ 0.0555	\$ 1.0668	
All therms over the first block per month at	\$ 0.4183	\$ 0.6031	\$ 0.0555	\$ 1.0769		\$ 0.4183	\$ 0.3886	\$ 0.0555	\$ 0.8624	
<u>Commercial/Industrial - G-45</u>										
Customer Charge per Month per Meter	\$ 227.40			\$ 227.40		\$ 227.40			\$ 227.40	
Size of the first block	1000 therms					400 therms				
Therms in the first block per month at	\$ 0.5659	\$ 0.6031	\$ 0.0555	\$ 1.2245		\$ 0.5659	\$ 0.3886	\$ 0.0555	\$ 1.0100	
All therms over the first block per month at	\$ 0.3772	\$ 0.6031	\$ 0.0555	\$ 1.0358		\$ 0.3772	\$ 0.3886	\$ 0.0555	\$ 0.8213	
<u>Commercial/Industrial - G-46</u>										
Customer Charge per Month per Meter	\$ 975.90			\$ 975.90		\$ 975.90			\$ 975.90	
All therms over the first block per month at	\$ 0.3480	\$ 0.6031	\$ 0.0555	\$ 1.0066		\$ 0.1591	\$ 0.3886	\$ 0.0555	\$ 0.6032	
<u>Commercial/Industrial - G-55</u>										
Customer Charge per Month per Meter	\$ 75.79			\$ 75.79		\$ 75.79			\$ 75.79	
Size of the first block	100 therms					100 therms				
Therms in the first block per month at	\$ 0.3745	\$ 0.6139	\$ 0.0555	\$ 1.0439		\$ 0.3745	\$ 0.3999	\$ 0.0555	\$ 0.8299	
All therms over the first block per month at	\$ 0.2435	\$ 0.6139	\$ 0.0555	\$ 0.9129		\$ 0.2435	\$ 0.3999	\$ 0.0555	\$ 0.6989	
<u>Commercial/Industrial - G-56</u>										
Customer Charge per Month per Meter	\$ 227.40			\$ 227.40		\$ 227.40			\$ 227.40	
Size of the first block	1000 therms					1000 therms				
Therms in the first block per month at	\$ 0.3226	\$ 0.6139	\$ 0.0555	\$ 0.9920		\$ 0.2337	\$ 0.3999	\$ 0.0555	\$ 0.6891	
All therms over the first block per month at	\$ 0.2148	\$ 0.6139	\$ 0.0555	\$ 0.8842		\$ 0.1328	\$ 0.3999	\$ 0.0555	\$ 0.5882	
<u>Commercial/Industrial - G-57</u>										
Customer Charge per Month per Meter	\$ 1,004.34			\$ 1,004.34		\$ 1,004.34			\$ 1,004.34	
All therms over the first block per month at	\$ 0.2255	\$ 0.6139	\$ 0.0555	\$ 0.8949		\$ 0.1082	\$ 0.3999	\$ 0.0555	\$ 0.5636	
<u>Commercial/Industrial - G-58</u>										
Customer Charge per Month per Meter	\$ 1,004.34			\$ 1,004.34		\$ 1,004.34			\$ 1,004.34	
All therms over the first block per month at	\$ 0.0860	\$ 0.6139	\$ 0.0555	\$ 0.7554		\$ 0.0467	\$ 0.3999	\$ 0.0555	\$ 0.5021	

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Neil Proudman
TITLE: President

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
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Neil Proudman

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TITLE: President

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DATED: ~~XXXX XX~~ August 13, 2021

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Sheet~~

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EFFECTIVE: November 1, 2021 TITLE: President

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

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<u>56</u>	<u>Original</u>
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NHPUC NO. 11 GAS
LIBERTY UTILITIES
Sheet

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
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~~First~~ ~~Third~~ ~~Revised~~ ~~Original~~ Page 3
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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Rate R-1~~

~~First Revised Original~~ Page 47
~~Superseding Original Page 47 Residential Non-Heating~~

Residential Non-Heating Rate R-1

II. RATE SCHEDULES

1 RESIDENTIAL NON-HEATING RATE: CLASSIFICATION NO. R-1

Availability

This rate is available to all residential customers who do not have gas space heating equipment, who consume less than 80% of their normal usage in the six winter months of November through April and whose usage does not exceed 100 therms in any winter month. Available for use which is separately metered and billed for each dwelling unit. Availability is limited to use in locations served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter:	\$0.5130 per day or \$15.39 per 30 day month
Winter Period:	All therms per 30 day month at \$0. 41093844 per therm
Summer Period:	All therms per 30 day month at \$0. 41093844 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised~~Original~~ Page 47

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~~Rate R-1~~

Residential Non-Heating Rate R-1

one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~R-3~~

~~First Revised Original Page 49~~
~~Superseding Original Page 49 Residential Heating Rate~~

Residential Heating Rate R-3

2 RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-3

Availability

This rate is for all residential use for those domestic customers who use gas as the principal household heating fuel. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter:	\$0.5130 per day or \$15.39 per 30 day month
Winter Period:	All therms per 30 day month at \$0.5 807 632 per therm
Summer Period:	All therms per 30 day month at \$0.5 807 632 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and

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LIBERTY UTILITIES

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~~R-3~~

Residential Heating Rate R-3

one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Assistance Heating Rate R-4~~

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~~Superseding Original Page 51 Residential Gas~~

Residential Gas Assistance Heating Rate R-4

3 GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-4

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the "Terms and Conditions" of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Winter Customer Charge Per Meter: \$0.2823 per day or \$8.47 per 30 day month

Winter Period: All therms per 30 day month at \$0.~~32013098~~ per therm

Summer Customer Charge Per Meter: \$0.5130 per day or \$15.39 per 30 day month

Summer Period: All therms per 30 day month at \$0.5~~819632~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

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TITLE: President

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Assistance Heating Rate R-4~~

~~First Revised Original Page 51~~
~~Superseding Original Page 51 Residential Gas~~

Residential Gas Assistance Heating Rate R-4

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery

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Neil Proudman

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Heating Rate R-5~~

~~First Revised Original~~ Page 53
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~~MEP Residential Non-~~
MEP Residential Non-Heating Rate R-5

4 MANAGED EXPANSION PROGRAM RESIDENTIAL NON-HEATING RATE: CLASSIFICATION NO. R-5

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Residential Non Heating Rate R-1.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.6670 per day or \$20.01 per 30 day month

Winter Period: All therms per 30 day month at \$0.~~53424997~~ per therm

Summer Period: All therms per 30 day month at \$0.~~53424997~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-1.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Heating Rate R-5~~

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MEP Residential Non-Heating Rate R-5

one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Rate R-6~~

~~First Revised Original~~ Page 55
~~Superseding Original Page 55~~ MEP Residential Heating

MEP Residential Heating Rate R-6

5 MANAGED EXPANSION PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-6

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program projects area who otherwise would have qualified for Residential Heating Rate R-3.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.6670 per day or \$20.01 per 30 day month

Winter Period: All therms per 30 day month at \$0.7~~549322~~ per therm

Summer Period: All therms per 30 day month at \$0.7~~549322~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-3.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading an estimated bill will be rendered to the customer. Amounts not paid prior to the due date;

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Rate R-6~~

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MEP Residential Heating Rate R-6

normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Assistance Program Rate R-7~~

~~First Revised Original~~ Page 57

~~Superseding Original Page 57~~ ~~MEP Residential Gas~~

~~MEP Residential Gas Assistance Program Rate R-7~~

**6 MANAGED EXPANSION PROGRAM GAS ASSISTANCE PROGRAM RESIDENTIAL
HEATING RATE:
CLASSIFICATION NO. R-7**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Gas Assistance Program Residential Heating Rate R-4.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Winter Customer Charge Per Meter: \$0.3670 per day or \$11.01 per 30 day month

Winter Period: All therms per 30 day month at \$0.4~~161~~¹⁹²⁷ per therm

Summer Customer Charge Per Meter: \$~~0~~.6670 per day or \$20.01 per 30 day month

Summer Period: All therms per 30 day month at \$0.7~~565~~³²² per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Assistance Program Rate R-7~~

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~~Superseding Original Page 57~~ ~~MEP Residential Gas~~

MEP Residential Gas Assistance Program Rate R-7

delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Rate G-41~~

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~~Superseding Original Page 59~~ Commercial/Industrial
Commercial/Industrial Rate G-41

**7 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-41**

Availability

This rate is available for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$1.94~~33020~~ per day or \$58.30~~57.06~~ per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.47~~90688~~ per therm
All over 100 therms per 30 day month at \$0.32~~18149~~ per therm

Summer Period: First 20* therms per 30 day month at \$0.47~~90688~~ per therm
All over 20 therms per 30 day month at \$0.32~~18149~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when

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LIBERTY UTILITIES
~~Rate G-41~~

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~~Commercial/Industrial~~
Commercial/Industrial Rate G-41

the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Rate G-42~~

~~First Revised Original Page 61~~
~~Superseding Original Page 61 Commercial/Industrial~~

Commercial/Industrial Rate G-42

**8 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, HIGH WINTER
USE RATE
CLASSIFICATION NO. G-42**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$5.~~83077063~~ per day or \$~~171.19174.926~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.4~~353261~~ per therm
All over 1000 therms per 30 day month at \$0.2~~901839~~ per therm

Summer Period: First 400* therms per 30 day month at \$0.4~~353261~~ per therm
All over 400 therms per 30 day month at \$0.2~~901839~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when

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NHPUC NO. 11 GAS
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~~Rate G-42~~

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Commercial/Industrial Rate G-42

the visit to the meter location is scheduled at the mutual convenience of the Company and the customer.
Otherwise, the charge is \$30.00.

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
Rate G-43

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Commercial/Industrial Rate G-43

**9 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-43**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$~~25.02304.4897~~ per day or \$~~750.6934.69~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.26~~7720~~ per therm

Summer Period: All therms per 30 day month at \$0.1~~224498~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

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Rate G-43

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Commercial/Industrial Rate G-43

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Rate G-44~~

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Commercial/Industrial Rate G-44

**10 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW
ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-44**

Availability

This rate is Mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-41.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$~~2.52634727~~ per day or \$~~75.794.18~~ per 30 day month

Winter Period: First 100* therms per 30 day month at \$~~0.62276094~~ per therm
All over 100 therms per 30 day month at \$~~0.4183094~~ per therm

Summer Period: First 20* therms per 30 day month at \$~~0.6227094~~ per therm
All over 20 therms per 30 day month at \$~~0.4183094~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

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Commercial/Industrial Rate G-44

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first

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NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Commercial/Industrial Rate G-45~~

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MEP Commercial/Industrial Rate G-45

**11 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-45**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-42.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$7.~~58004483~~ per day or \$22~~72.55.40~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.~~5659539~~ per therm
All over 1000 therms per 30 day month at \$0.3~~772694~~ per therm

Summer Period: First 400* therms per 30 day month at \$0.~~5659539~~ per therm
All over 400 therms per 30 day month at \$0.3~~772694~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

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NHPUC NO. 11 GAS
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~~Commercial/Industrial Rate G-45~~

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Terms and Conditions

Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff. U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Commercial/Industrial Rate G-46~~

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~~MEP Commercial/Industrial Rate G-46~~

12 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE RATE CLASSIFICATION NO. G-46

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-43.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$~~2.530071~~~~1.8367~~ per day or \$~~976.11~~~~975.90~~~~55.10~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.34~~801~~~~06~~ per therm

Summer Period: All therms per 30 day month at \$0.15~~912~~~~57~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

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may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

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LIBERTY UTILITIES
~~Rate G-51~~

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Commercial/Industrial Rate G-51

**13 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, LOW WINTER USE
RATE
CLASSIFICATION NO. G-51**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$1.94~~344~~~~020~~ per day or \$~~58.3230~~~~57.06~~ per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.28~~801~~~~19~~ per therm
All over 100 therms per 30 day month at \$0.18~~7333~~ per therm

Summer Period: First 100* therms per 30 day month at \$0.28~~801~~~~19~~ per therm
All over 100 therms per 30 day month at \$0.18~~7333~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the

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LIBERTY UTILITIES

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Commercial/Industrial Rate G-51

visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this

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LIBERTY UTILITIES
~~Rate G-52~~

~~First Revised Original Page 73~~
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Commercial/Industrial Rate G-52

**14 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, LOW WINTER
USE RATE
CLASSIFICATION NO. G-52**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$5.~~830720~~~~7063~~ per day or \$17~~4.9621~~~~1.19~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.24~~821~~~~28~~ per therm
All over 1000 therms per 30 day month at \$0.16~~523~~~~17~~ per therm

Summer Period: First 1000* therms per 30 day month at \$0.17~~9849~~ per therm
All over 1000 therms per 30 day month at \$0.10~~212~~~~00~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

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Commercial/Industrial Rate G-52

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

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LIBERTY UTILITIES
~~Rate G-53~~

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Commercial/Industrial Rate G-53

**15 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE
CLASSIFICATION NO. G-53**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage less than 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$25. ~~7524802033~~ per day or \$7 ~~72.57745610~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.1 ~~7345697~~ per therm

Summer Period: All therms per 30 day month at \$0.08 ~~3214~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this

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schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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LIBERTY UTILITIES
~~Rate G-54~~

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Commercial/Industrial Rate G-54

**16 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR
GREATER THAN 90% RATE
CLASSIFICATION NO. G-54**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage greater than or equal to 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$25.~~7524802033~~ per day or \$7~~72.57745610~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.06~~6248~~ per therm

Summer Period: All therms per 30 day month at \$0.035~~92~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this

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schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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LIBERTY UTILITIES

~~Commercial/Industrial Rate G-55~~

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**17 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW
ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-55**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-51.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$2.~~526470~~~~4727~~ per day or \$7~~5.7981~~~~4.18~~ per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.3~~745665~~ per therm
All over 100 therms per 30 day month at \$0.2~~435383~~ per therm

Summer Period: First 100* therms per 30 day month at \$0.3~~745665~~ per therm
All over 100 therms per 30 day month at \$0.2~~435383~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

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Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this tariff. Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff.

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Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105

NHPUC NO. 11 GAS
LIBERTY UTILITIES
~~Commercial/Industrial Rate G-56~~

~~First Revised Original~~ Page 81
~~Superseding Original Page 81~~ MEP

MEP Commercial/Industrial Rate G-56

**18 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-56**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-52.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$7.~~580017~~~~4183~~ per day or \$227.~~4052~~~~55~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.3~~226157~~ per therm
All over 1000 therms per 30 day month at \$0.21~~4802~~ per therm

Summer Period: First 1000* therms per 30 day month at \$0.~~23372287~~ per therm
All over 1000 therms per 30 day month at \$0.13~~2800~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

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TITLE: President

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DATED: ~~XXXX XX~~ August 13, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Commercial/Industrial Rate G-56~~

~~First Revised Original~~ Page 81
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MEP Commercial/Industrial Rate G-56

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Commercial/Industrial Rate G-57~~

~~First Revised Original Page 83~~
~~Superseding Original Page 83 MEP~~

MEP Commercial/Industrial Rate G-57

19 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE CLASSIFICATION NO. G-57

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-53.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$3.485347802.7643~~ per day or ~~\$1,004.3456982.93~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.22~~5507~~ per therm

Summer Period: All therms per 30 day month at \$0.10~~8259~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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ISSUED BY: /s/Neil Proudman

Neil Proudman

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TITLE: President

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Commercial/Industrial Rate G-57~~

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MEP Commercial/Industrial Rate G-57

daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer

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Neil Proudman

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TITLE: President

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Commercial/Industrial Rate G-58~~

~~First Revised Original~~ Page 85
~~Superseding Original Page 85~~ MEP

MEP Commercial/Industrial Rate G-58

20 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR GREATER THAN 90% RATE CLASSIFICATION NO. G-58

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-54.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$3.478048532.7643~~ per day or ~~\$1,004.3456982.93~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.08~~6042~~ per therm

Summer Period: All therms per 30 day month at \$0.04~~6757~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the

DATED: ~~XXXXXX XX, 2021~~

ISSUED BY: ~~/s/Neil Proudman~~

~~Neil Proudman~~

EFFECTIVE: ~~November 1, 2021~~

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~~Neil Proudman~~

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

~~Commercial/Industrial Rate G-58~~

~~First Revised Original~~ Page 85
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MEP Commercial/Industrial Rate G-58

customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

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Neil Proudman
EFFECTIVE: November 1, 2021 TITLE: President

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NHPUC NO. 11 GAS
LIBERTY UTILITIESFirst Revised Original Page 87
Superseding Original Page 87 Firm Rate Schedule
Firm Rate Schedule

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

	Rates effective November 01, 2021 - April 30, 2022 Winter Period				Rates Effective August 1, 2021 - October 31, 2021 Rates Effective May 1, 2022 - October 31, 2022 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.4109	\$ 0.6050	\$ 0.0589	\$ 1.0748	\$ 0.4109	\$ 0.3935	\$ 0.0589	\$ 0.8633
	\$ -0.3844	\$ -0.6050	\$ -0.0589	\$ -1.0483	\$ -0.3844	\$ -0.3935	\$ -0.0589	\$ -0.8368
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.5807	\$ 0.6050	\$ 0.0589	\$ 1.2446	\$ 0.5807	\$ 0.3935	\$ 0.0589	\$ 1.0331
Size of the first block	\$ -0.5632	\$ -0.6050	\$ -0.0589	\$ -1.2271	\$ -0.5632	\$ -0.3935	\$ -0.0589	\$ -1.0156
All Therms								
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
All Therms	\$ 0.3201	\$ 0.3328	\$ 0.0589	\$ 0.7118	\$ 0.5819	\$ 0.3935	\$ 0.0589	\$ 1.0343
Size of the first block	\$ -0.3098	\$ -0.3328	\$ -0.0589	\$ -0.7015	\$ -0.5632	\$ -0.3935	\$ -0.0589	\$ -1.0156
All Therms								
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ -57.06			\$ -57.06	\$ -57.06			\$ -57.06
All Therms	\$ 58.30			\$ 58.30	\$ 58.30			\$ 58.30
Size of the first block								
100 therms	\$ 0.4790	\$ 0.6031	\$ 0.0555	\$ 1.1376	\$ 0.4790	\$ 0.3886	\$ 0.0555	\$ 0.9231
Therms in the first block per month at	\$ -0.4688	\$ -0.6031	\$ -0.0555	\$ -1.1274	\$ -0.4688	\$ -0.3886	\$ -0.0555	\$ -0.9429
All therms over the first block per month at	\$ 0.3218	\$ 0.6031	\$ 0.0555	\$ 0.9804	\$ 0.3218	\$ 0.3886	\$ 0.0555	\$ 0.7659
	\$ -0.3149	\$ -0.6031	\$ -0.0555	\$ -0.9735	\$ -0.3149	\$ -0.3886	\$ -0.0555	\$ -0.7590
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ -174.19			\$ -174.19	\$ -174.19			\$ -174.19
All Therms	\$ 174.92			\$ 174.92	\$ 174.92			\$ 174.92
Size of the first block								
1000 therms	\$ 0.4353	\$ 0.6031	\$ 0.0555	\$ 1.0939	\$ 0.4353	\$ 0.3886	\$ 0.0555	\$ 0.8794
Therms in the first block per month at	\$ -0.4264	\$ -0.6031	\$ -0.0555	\$ -1.0847	\$ -0.4264	\$ -0.3886	\$ -0.0555	\$ -0.8702
All therms over the first block per month at	\$ 0.2901	\$ 0.6031	\$ 0.0555	\$ 0.9487	\$ 0.2901	\$ 0.3886	\$ 0.0555	\$ 0.7342
	\$ -0.2839	\$ -0.6031	\$ -0.0555	\$ -0.9425	\$ -0.2839	\$ -0.3886	\$ -0.0555	\$ -0.7289
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ -734.69			\$ -734.69	\$ -734.69			\$ -734.69
All Therms	\$ 750.69			\$ 750.69	\$ 750.69			\$ 750.69
Size of the first block	\$ 0.2677	\$ 0.6031	\$ 0.0555	\$ 0.9263	\$ 0.1224	\$ 0.3886	\$ 0.0555	\$ 0.5665
All therms over the first block per month at	\$ -0.2620	\$ -0.6031	\$ -0.0555	\$ -0.9206	\$ -0.1198	\$ -0.3886	\$ -0.0555	\$ -0.5639
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ -57.06			\$ -57.06	\$ -57.06			\$ -57.06
All Therms	\$ 58.30			\$ 58.30	\$ 58.30			\$ 58.30
Size of the first block								
100 therms	\$ 0.2880	\$ 0.6139	\$ 0.0555	\$ 0.9574	\$ 0.2880	\$ 0.3999	\$ 0.0555	\$ 0.7434
Therms in the first block per month at	\$ -0.2819	\$ -0.6139	\$ -0.0555	\$ -0.9513	\$ -0.2819	\$ -0.3999	\$ -0.0555	\$ -0.7373
All therms over the first block per month at	\$ 0.1873	\$ 0.6139	\$ 0.0555	\$ 0.8567	\$ 0.1873	\$ 0.3999	\$ 0.0555	\$ 0.6427
	\$ -0.1833	\$ -0.6139	\$ -0.0555	\$ -0.8527	\$ -0.1833	\$ -0.3999	\$ -0.0555	\$ -0.6387
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ -174.19			\$ -174.19	\$ -174.19			\$ -174.19
All Therms	\$ 174.92			\$ 174.92	\$ 174.92			\$ 174.92
Size of the first block								
1000 therms	\$ 0.2481	\$ 0.6139	\$ 0.0555	\$ 0.9175	\$ 0.1798	\$ 0.3999	\$ 0.0555	\$ 0.6352
Therms in the first block per month at	\$ -0.2428	\$ -0.6139	\$ -0.0555	\$ -0.9122	\$ -0.1759	\$ -0.3999	\$ -0.0555	\$ -0.6313
All therms over the first block per month at	\$ 0.1652	\$ 0.6139	\$ 0.0555	\$ 0.8346	\$ 0.1021	\$ 0.3999	\$ 0.0555	\$ 0.5575
	\$ -0.1617	\$ -0.6139	\$ -0.0555	\$ -0.8311	\$ -0.1000	\$ -0.3999	\$ -0.0555	\$ -0.5554
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ -756.10			\$ -756.10	\$ -756.10			\$ -756.10
All Therms	\$ 772.57			\$ 772.57	\$ 772.57			\$ 772.57
Size of the first block	\$ 0.1734	\$ 0.6139	\$ 0.0555	\$ 0.8428	\$ 0.0832	\$ 0.3999	\$ 0.0555	\$ 0.5386
All therms over the first block per month at	\$ -0.1697	\$ -0.6139	\$ -0.0555	\$ -0.8391	\$ -0.0814	\$ -0.3999	\$ -0.0555	\$ -0.5368
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ -756.10			\$ -756.10	\$ -756.10			\$ -756.10
All Therms	\$ 772.57			\$ 772.57	\$ 772.57			\$ 772.57
Size of the first block	\$ 0.0662	\$ 0.6139	\$ 0.0555	\$ 0.7356	\$ 0.0359	\$ 0.3999	\$ 0.0555	\$ 0.4913
All therms over the first block per month at	\$ -0.0648	\$ -0.6139	\$ -0.0555	\$ -0.7342	\$ -0.0352	\$ -0.3999	\$ -0.0555	\$ -0.4906

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

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Neil Proudman

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NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Original Page 87
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Firm Rate Schedule
Firm Rate Schedule

	Rates effective November 01, 2021 - April 30, 2022				Rates Effective August 1, 2021 - October 31, 2021			
	Winter Period				Rates Effective May 1, 2022 - October 31, 2022			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.4123	\$ 0.6050	\$ 0.0589	\$ 1.0762	\$ 0.4123	\$ 0.3935	\$ 0.0589	\$ 0.8647
	\$ -0.3844	\$ -0.6050	\$ -0.0589	\$ -1.0483	\$ -0.3844	\$ -0.3935	\$ -0.0589	\$ -0.8368
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.5808	\$ 0.6050	\$ 0.0589	\$ 1.2447	\$ 0.5808	\$ 0.3935	\$ 0.0589	\$ 1.0332
	\$ -0.5632	\$ -0.6050	\$ -0.0589	\$ -1.2271	\$ -0.5632	\$ -0.3935	\$ -0.0589	\$ -1.0156
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
All Therms	\$ 0.3201	\$ 0.3328	\$ 0.0589	\$ 0.7118	\$ 0.5820	\$ 0.3935	\$ 0.0589	\$ 1.0344
	\$ -0.3008	\$ -0.3328	\$ -0.0589	\$ -0.7045	\$ -0.5632	\$ -0.3935	\$ -0.0589	\$ -1.0156
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 58.32			\$ 58.32	\$ 58.32			\$ 58.32
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4791	\$ 0.6031	\$ 0.0555	\$ 1.1377	\$ 0.4791	\$ 0.3886	\$ 0.0555	\$ 0.9232
	\$ -0.4688	\$ -0.6031	\$ -0.0555	\$ -1.1274	\$ -0.4688	\$ -0.3886	\$ -0.0555	\$ -0.9129
All therms over the first block per month at	\$ 0.3219	\$ 0.6031	\$ 0.0555	\$ 0.9805	\$ 0.3219	\$ 0.3886	\$ 0.0555	\$ 0.7660
	\$ -0.3149	\$ -0.6031	\$ -0.0555	\$ -0.9735	\$ -0.3149	\$ -0.3886	\$ -0.0555	\$ -0.7590
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 174.96			\$ 174.96	\$ 174.96			\$ 174.96
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4354	\$ 0.6031	\$ 0.0555	\$ 1.0940	\$ 0.4354	\$ 0.3886	\$ 0.0555	\$ 0.8795
	\$ -0.4264	\$ -0.6031	\$ -0.0555	\$ -1.0847	\$ -0.4264	\$ -0.3886	\$ -0.0555	\$ -0.8702
All therms over the first block per month at	\$ 0.2902	\$ 0.6031	\$ 0.0555	\$ 0.9488	\$ 0.2902	\$ 0.3886	\$ 0.0555	\$ 0.7343
	\$ -0.2830	\$ -0.6031	\$ -0.0555	\$ -0.9425	\$ -0.2830	\$ -0.3886	\$ -0.0555	\$ -0.7280
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 750.85			\$ 750.85	\$ 750.85			\$ 750.85
All therms over the first block per month at	\$ 0.2677	\$ 0.6031	\$ 0.0555	\$ 0.9263	\$ 0.1224	\$ 0.3886	\$ 0.0555	\$ 0.5665
	\$ -0.2620	\$ -0.6031	\$ -0.0555	\$ -0.9206	\$ -0.1198	\$ -0.3886	\$ -0.0555	\$ -0.5639
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 58.32			\$ 58.32	\$ 58.32			\$ 58.32
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2881	\$ 0.6139	\$ 0.0555	\$ 0.9575	\$ 0.2881	\$ 0.3999	\$ 0.0555	\$ 0.7435
	\$ -0.2810	\$ -0.6139	\$ -0.0555	\$ -0.9513	\$ -0.2810	\$ -0.3999	\$ -0.0555	\$ -0.7373
All therms over the first block per month at	\$ 0.1873	\$ 0.6139	\$ 0.0555	\$ 0.8567	\$ 0.1873	\$ 0.3999	\$ 0.0555	\$ 0.6427
	\$ -0.1833	\$ -0.6139	\$ -0.0555	\$ -0.8527	\$ -0.1833	\$ -0.3999	\$ -0.0555	\$ -0.6387
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 174.96			\$ 174.96	\$ 174.96			\$ 174.96
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2482	\$ 0.6139	\$ 0.0555	\$ 0.9176	\$ 0.1798	\$ 0.3999	\$ 0.0555	\$ 0.6352
	\$ -0.2428	\$ -0.6139	\$ -0.0555	\$ -0.9122	\$ -0.1750	\$ -0.3999	\$ -0.0555	\$ -0.6313
All therms over the first block per month at	\$ 0.1653	\$ 0.6139	\$ 0.0555	\$ 0.8347	\$ 0.1022	\$ 0.3999	\$ 0.0555	\$ 0.5576
	\$ -0.1617	\$ -0.6139	\$ -0.0555	\$ -0.8311	\$ -0.1000	\$ -0.3999	\$ -0.0555	\$ -0.5554
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 772.74			\$ 772.74	\$ 772.74			\$ 772.74
All therms over the first block per month at	\$ 0.1735	\$ 0.6139	\$ 0.0555	\$ 0.8429	\$ 0.0832	\$ 0.3999	\$ 0.0555	\$ 0.5386
	\$ -0.1697	\$ -0.6139	\$ -0.0555	\$ -0.8391	\$ -0.0814	\$ -0.3999	\$ -0.0555	\$ -0.5368
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 772.74			\$ 772.74	\$ 772.74			\$ 772.74
All therms over the first block per month at	\$ 0.0662	\$ 0.6139	\$ 0.0555	\$ 0.7356	\$ 0.0359	\$ 0.3999	\$ 0.0555	\$ 0.4913
	\$ -0.0648	\$ -0.6139	\$ -0.0555	\$ -0.7342	\$ -0.0352	\$ -0.3999	\$ -0.0555	\$ -0.4906

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXX XX, XXXX, in Docket No. DG 21-XXX

DATED: XXXX XX August 13, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November August 1, 2021

TITLE: President

Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Original Page 87
Superseding Original Page 87 Firm Rate Schedule
Firm Rate Schedule

II RATE SCHEDULES FIRM RATE SCHEDULES									
Rates effective November 01, 2021 - April 30, 2022 Winter Period					Rates Effective August 1, 2021 - October 31, 2021 Summer Period				
	Delivery Charge	Cost of Gas Rate Page 96	LDAC Page 102	Total Rate		Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 102	Total Rate
Residential Non Heating - R-1									
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39		\$ 15.39			\$ 15.39
All Therms	\$ 0.3844	\$ 0.6050	\$ 0.0589	\$ 1.0483		\$ 0.3844	\$ 0.3935	\$ 0.0589	\$ 0.8368
Residential Heating - R-3									
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39		\$ 15.39			\$ 15.39
Size of the first block	All Therms					All Therms			
All Therms	\$ 0.5632	\$ 0.6050	\$ 0.0589	\$ 1.2271		\$ 0.5632	\$ 0.3935	\$ 0.0589	\$ 1.0156
Residential Heating - R-4									
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47		\$ 15.39			\$ 15.39
Size of the first block	All Therms					All Therms			
All Therms	\$ 0.3098	\$ 0.3328	\$ 0.0589	\$ 0.7015		\$ 0.5632	\$ 0.3935	\$ 0.0589	\$ 1.0156
Commercial/Industrial - G-41									
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06		\$ 57.06			\$ 57.06
Size of the first block	100 therms					20 therms			
Therms in the first block per month at	\$ 0.4688	\$ 0.6031	\$ 0.0555	\$ 1.1274		\$ 0.4688	\$ 0.3886	\$ 0.0555	\$ 0.9129
All therms over the first block per month at	\$ 0.3149	\$ 0.6031	\$ 0.0555	\$ 0.9735		\$ 0.3149	\$ 0.3886	\$ 0.0555	\$ 0.7590
Commercial/Industrial - G-42									
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19		\$ 171.19			\$ 171.19
Size of the first block	1000 therms					400 therms			
Therms in the first block per month at	\$ 0.4261	\$ 0.6031	\$ 0.0555	\$ 1.0847		\$ 0.4261	\$ 0.3886	\$ 0.0555	\$ 0.8702
All therms over the first block per month at	\$ 0.2839	\$ 0.6031	\$ 0.0555	\$ 0.9425		\$ 0.2839	\$ 0.3886	\$ 0.0555	\$ 0.7280
Commercial/Industrial - G-43									
Customer Charge per Month per Meter	\$ 734.69			\$ 734.69		\$ 734.69			\$ 734.69
All therms over the first block per month at	\$ 0.2620	\$ 0.6031	\$ 0.0555	\$ 0.9206		\$ 0.1198	\$ 0.3886	\$ 0.0555	\$ 0.5639
Commercial/Industrial - G-51									
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06		\$ 57.06			\$ 57.06
Size of the first block	100 therms					100 therms			
Therms in the first block per month at	\$ 0.2819	\$ 0.6139	\$ 0.0555	\$ 0.9513		\$ 0.2819	\$ 0.3999	\$ 0.0555	\$ 0.7373
All therms over the first block per month at	\$ 0.1833	\$ 0.6139	\$ 0.0555	\$ 0.8527		\$ 0.1833	\$ 0.3999	\$ 0.0555	\$ 0.6387
Commercial/Industrial - G-52									
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19		\$ 171.19			\$ 171.19
Size of the first block	1000 therms					1000 therms			
Therms in the first block per month at	\$ 0.2428	\$ 0.6139	\$ 0.0555	\$ 0.9122		\$ 0.1759	\$ 0.3999	\$ 0.0555	\$ 0.6313
All therms over the first block per month at	\$ 0.1617	\$ 0.6139	\$ 0.0555	\$ 0.8311		\$ 0.1000	\$ 0.3999	\$ 0.0555	\$ 0.5554
Commercial/Industrial - G-53									
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10		\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.1697	\$ 0.6139	\$ 0.0555	\$ 0.8391		\$ 0.0814	\$ 0.3999	\$ 0.0555	\$ 0.5368
Commercial/Industrial - G-54									
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10		\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.0648	\$ 0.6139	\$ 0.0555	\$ 0.7342		\$ 0.0352	\$ 0.3999	\$ 0.0555	\$ 0.4906

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXX XX, XXXX, in Docket No. DG 21-XXX

DATED: XXXX XX August 13, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November August 1, 2021

TITLE: President

Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105

NHPUC NO. 11 GAS
LIBERTY UTILITIES
Rate ScheduleFirst Third Revised Original Page 88
Superseding Original Second Revised Page 88 Firm

Firm Rate Schedule

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

	Rates effective November 01, 2021 - April 30, 2022				Rates Effective May 1, 2022 - October 31, 2022			
	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.4109	\$ 1.2816	\$ 0.0589	\$ 1.7514	\$ 0.4109	\$ 1.3440	\$ 0.0589	\$ 1.8138
	\$ -0.3844	\$ -1.2816	\$ -0.0589	\$ -1.7249	\$ -0.3844	\$ -1.4680	\$ -0.0589	\$ -1.8113
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.5807	\$ 1.2816	\$ 0.0589	\$ 1.9212	\$ 0.5807	\$ 1.3440	\$ 0.0589	\$ 1.9836
Size of the first block	\$ -0.5632	\$ -1.2816	\$ -0.0589	\$ -1.9037	\$ -0.5632	\$ -1.4680	\$ -0.0589	\$ -2.0904
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
All Therms	\$ 0.3201	\$ 1.2816	\$ 0.0589	\$ 1.6606	\$ 0.5819	\$ 1.3440	\$ 0.0589	\$ 1.9848
Size of the first block	\$ -0.3098	\$ -0.7048	\$ -0.0589	\$ -1.0735	\$ -0.5632	\$ -1.4680	\$ -0.0589	\$ -2.0904
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 58.30			\$ 58.30	\$ 58.30			\$ 58.30
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4790	\$ 1.2816	\$ 0.0555	\$ 1.8161	\$ 0.4790	\$ 1.3440	\$ 0.0555	\$ 1.8785
	\$ -0.4688	\$ -1.2816	\$ -0.0555	\$ -1.8059	\$ -0.4688	\$ -1.4680	\$ -0.0555	\$ -1.9023
All therms over the first block per month at	\$ 0.3218	\$ 1.2816	\$ 0.0555	\$ 1.6589	\$ 0.3218	\$ 1.3440	\$ 0.0555	\$ 1.7213
	\$ -0.3149	\$ -1.2816	\$ -0.0555	\$ -1.6520	\$ -0.3149	\$ -1.4680	\$ -0.0555	\$ -1.8384
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 174.92			\$ 174.92	\$ 174.92			\$ 174.92
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4353	\$ 1.2816	\$ 0.0555	\$ 1.7724	\$ 0.4353	\$ 1.3440	\$ 0.0555	\$ 1.8348
	\$ -0.4264	\$ -1.2816	\$ -0.0555	\$ -1.7632	\$ -0.4264	\$ -1.4680	\$ -0.0555	\$ -1.9496
All therms over the first block per month at	\$ 0.2901	\$ 1.2816	\$ 0.0555	\$ 1.6272	\$ 0.2901	\$ 1.3440	\$ 0.0555	\$ 1.6896
	\$ -0.2839	\$ -1.2816	\$ -0.0555	\$ -1.6210	\$ -0.2839	\$ -1.4680	\$ -0.0555	\$ -1.8074
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 750.69			\$ 750.69	\$ 750.69			\$ 750.69
All therms	\$ 0.2677	\$ 1.2816	\$ 0.0555	\$ 1.6048	\$ 0.1224	\$ 1.3440	\$ 0.0555	\$ 1.5219
	\$ -0.2620	\$ -1.2816	\$ -0.0555	\$ -1.5994	\$ -0.1198	\$ -1.4680	\$ -0.0555	\$ -1.6433
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 58.30			\$ 58.30	\$ 58.30			\$ 58.30
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2880	\$ 1.2816	\$ 0.0555	\$ 1.6251	\$ 0.2880	\$ 1.3440	\$ 0.0555	\$ 1.6875
	\$ -0.2819	\$ -1.2816	\$ -0.0555	\$ -1.6190	\$ -0.2819	\$ -1.4680	\$ -0.0555	\$ -1.8054
All therms over the first block per month at	\$ 0.1873	\$ 1.2816	\$ 0.0555	\$ 1.5244	\$ 0.1873	\$ 1.3440	\$ 0.0555	\$ 1.5868
	\$ -0.1833	\$ -1.2816	\$ -0.0555	\$ -1.5204	\$ -0.1833	\$ -1.4680	\$ -0.0555	\$ -1.7068
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 174.92			\$ 174.92	\$ 174.92			\$ 174.92
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2481	\$ 1.2816	\$ 0.0555	\$ 1.5852	\$ 0.1798	\$ 1.3440	\$ 0.0555	\$ 1.5793
	\$ -0.2428	\$ -1.2816	\$ -0.0555	\$ -1.5799	\$ -0.1759	\$ -1.4680	\$ -0.0555	\$ -1.6904
All therms over the first block per month at	\$ 0.1652	\$ 1.2816	\$ 0.0555	\$ 1.5023	\$ 0.1021	\$ 1.3440	\$ 0.0555	\$ 1.5016
	\$ -0.1617	\$ -1.2816	\$ -0.0555	\$ -1.4988	\$ -0.1090	\$ -1.4680	\$ -0.0555	\$ -1.6235
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 772.57			\$ 772.57	\$ 772.57			\$ 772.57
All therms over the first block per month at	\$ 0.1734	\$ 1.2816	\$ 0.0555	\$ 1.5105	\$ 0.0832	\$ 1.3440	\$ 0.0555	\$ 1.4827
	\$ -0.1697	\$ -1.2816	\$ -0.0555	\$ -1.5068	\$ -0.0814	\$ -1.4680	\$ -0.0555	\$ -1.6049
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 772.57			\$ 772.57	\$ 772.57			\$ 772.57
All therms over the first block per month at	\$ 0.0662	\$ 1.2816	\$ 0.0555	\$ 1.4033	\$ 0.0359	\$ 1.3440	\$ 0.0555	\$ 1.4354
	\$ -0.0648	\$ -1.2816	\$ -0.0555	\$ -1.4019	\$ -0.0352	\$ -1.4680	\$ -0.0555	\$ -1.5587

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXX XX, XXXX, in Docket No. DG 21-XXX

DATED: XXXX XX August 13, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November August 1, 2021

TITLE: President

Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105

NHPUC NO. 11 GAS
LIBERTY UTILITIES

Rate Schedule

~~First Third Revised Original~~ Page 88
~~Superseding Original Second Revised~~ Page 88 Firm

Firm Rate Schedule

II. RATE SCHEDULES FIRM RATE SCHEDULES								
Rates effective November 01, 2021 - April 30, 2022 Winter Period					Rates Effective August 1, 2021 - October 31, 2021 Summer Period			
Delivery Charge	Cost of Gas Rate Page 98	LDAC Page 102	Total Rate		Delivery Charge	Cost of Gas Rate Page 94	LDAC Page 102	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39		\$ 15.39		\$ 15.39			\$ 15.39
All Therms	\$ 0.3844	\$ 0.9492	\$ 0.0589	\$ 1.3925	\$ 0.3844	\$ 1.4680	\$ 0.0589	\$ 1.9113
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39		\$ 15.39		\$ 15.39			\$ 15.39
All Therms	\$ 0.5632	\$ 0.9492	\$ 0.0589	\$ 1.5713	\$ 0.5632	\$ 1.4680	\$ 0.0589	\$ 2.0901
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47		\$ 8.47		\$ 15.39			\$ 15.39
All Therms	\$ 0.3098	\$ 0.9492	\$ 0.0589	\$ 1.3179	\$ 0.5632	\$ 1.4680	\$ 0.0589	\$ 2.0901
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 57.06		\$ 57.06		\$ 57.06			\$ 57.06
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4688	\$ 0.9492	\$ 0.0555	\$ 1.4735	\$ 0.4688	\$ 1.4680	\$ 0.0555	\$ 1.9923
All therms over the first block per month at	\$ 0.3149	\$ 0.9492	\$ 0.0555	\$ 1.3196	\$ 0.3149	\$ 1.4680	\$ 0.0555	\$ 1.8384
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 171.19		\$ 171.19		\$ 171.19			\$ 171.19
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4261	\$ 0.9492	\$ 0.0555	\$ 1.4308	\$ 0.4261	\$ 1.4680	\$ 0.0555	\$ 1.9496
All therms over the first block per month at	\$ 0.2839	\$ 0.9492	\$ 0.0555	\$ 1.2886	\$ 0.2839	\$ 1.4680	\$ 0.0555	\$ 1.8074
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 734.69		\$ 734.69		\$ 734.69			\$ 734.69
All therms	\$ 0.2620	\$ 0.9492	\$ 0.0555	\$ 1.2667	\$ 0.1198	\$ 1.4680	\$ 0.0555	\$ 1.6433
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 57.06		\$ 57.06		\$ 57.06			\$ 57.06
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2819	\$ 0.9492	\$ 0.0555	\$ 1.2866	\$ 0.2819	\$ 1.4680	\$ 0.0555	\$ 1.8054
All therms over the first block per month at	\$ 0.1833	\$ 0.9492	\$ 0.0555	\$ 1.1880	\$ 0.1833	\$ 1.4680	\$ 0.0555	\$ 1.7068
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 171.19		\$ 171.19		\$ 171.19			\$ 171.19
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2428	\$ 0.9492	\$ 0.0555	\$ 1.2475	\$ 0.1759	\$ 1.4680	\$ 0.0555	\$ 1.6994
All therms over the first block per month at	\$ 0.1617	\$ 0.9492	\$ 0.0555	\$ 1.1664	\$ 0.1000	\$ 1.4680	\$ 0.0555	\$ 1.6235
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 756.10		\$ 756.10		\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.1697	\$ 0.9492	\$ 0.0555	\$ 1.1744	\$ 0.0814	\$ 1.4680	\$ 0.0555	\$ 1.6049
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 756.10		\$ 756.10		\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.0648	\$ 0.9492	\$ 0.0555	\$ 1.0695	\$ 0.0352	\$ 1.4680	\$ 0.0555	\$ 1.5587

23

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

Authorized by NHPUC Order No. XX.XXX dated XXX XX, XXXX, in Docket No. DG 21-XXX

DATED: XXXX XX August 13, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November August 1, 2021

TITLE: President

Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Original Page 89
Superseding Original Page 89 Firm Rate Schedule
Firm Rate Schedule

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

	Rates effective November 01, 2021 - April 30, 2022 Winter Period				Rates Effective May 1, 2022 - October 31, 2022 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All Therms	\$ 0.5342	\$ 0.6050	\$ 0.0589	\$ 1.1981	\$ 0.5342	\$ 0.3935	\$ 0.0589	\$ 0.9866
	\$ 0.4907	\$ 0.6050	\$ 0.0589	\$ 1.1636	\$ 0.4907	\$ 0.3935	\$ 0.0589	\$ 0.9524
Residential Heating - R-6								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Size of the first block								
all therms	\$ 0.7549	\$ 0.6050	\$ 0.0589	\$ 1.4188	\$ 0.7549	\$ 0.3935	\$ 0.0589	\$ 1.2073
Therms in the first block per month at	\$ 0.7322	\$ 0.6050	\$ 0.0589	\$ 1.3961	\$ 0.7322	\$ 0.3935	\$ 0.0589	\$ 1.1846
Residential Heating - R-7								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Size of the first block								
all therms	\$ 0.4161	\$ 0.6050	\$ 0.0589	\$ 1.0800	\$ 0.7565	\$ 0.3935	\$ 0.0589	\$ 1.2089
Therms in the first block per month at	\$ 0.4027	\$ 0.3328	\$ 0.0589	\$ 0.7944	\$ 0.7322	\$ 0.3935	\$ 0.0589	\$ 1.1846
Commercial/Industrial - G-44								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 74.18			\$ 74.18
Size of the first block	\$ 75.79			\$ 75.79	\$ 75.79			\$ 75.79
100 therms					20 therms			
Therms in the first block per month at	\$ 0.6227	\$ 0.6031	\$ 0.0555	\$ 1.2813	\$ 0.6227	\$ 0.3886	\$ 0.0555	\$ 1.0668
	\$ 0.6004	\$ 0.6031	\$ 0.0555	\$ 1.2690	\$ 0.6004	\$ 0.3886	\$ 0.0555	\$ 1.0536
All therms over the first block per month at	\$ 0.4183	\$ 0.6031	\$ 0.0555	\$ 1.0769	\$ 0.4183	\$ 0.3886	\$ 0.0555	\$ 0.8624
	\$ 0.4004	\$ 0.6031	\$ 0.0555	\$ 1.0680	\$ 0.4004	\$ 0.3886	\$ 0.0555	\$ 0.8536
Commercial/Industrial - G-45								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 222.55			\$ 222.55
Size of the first block	\$ 227.40			\$ 227.40	\$ 227.40			\$ 227.40
1000 therms					400 therms			
Therms in the first block per month at	\$ 0.5659	\$ 0.6031	\$ 0.0555	\$ 1.2245	\$ 0.5659	\$ 0.3886	\$ 0.0555	\$ 1.0100
	\$ 0.5539	\$ 0.6031	\$ 0.0555	\$ 1.2125	\$ 0.5539	\$ 0.3886	\$ 0.0555	\$ 0.9980
All therms over the first block per month at	\$ 0.3772	\$ 0.6031	\$ 0.0555	\$ 1.0358	\$ 0.3772	\$ 0.3886	\$ 0.0555	\$ 0.8213
	\$ 0.3604	\$ 0.6031	\$ 0.0555	\$ 1.0277	\$ 0.3604	\$ 0.3886	\$ 0.0555	\$ 0.8132
Commercial/Industrial - G-46								
Customer Charge per Month per Meter	\$ 955.10			\$ 955.10	\$ 955.10			\$ 955.10
Size of the first block	\$ 975.90			\$ 975.90	\$ 975.90			\$ 975.90
All therms over the first block per month at	\$ 0.3480	\$ 0.6031	\$ 0.0555	\$ 1.0066	\$ 0.1591	\$ 0.3886	\$ 0.0555	\$ 0.6032
	\$ 0.3406	\$ 0.6031	\$ 0.0555	\$ 0.9992	\$ 0.1557	\$ 0.3886	\$ 0.0555	\$ 0.5998
Commercial/Industrial - G-55								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 74.18			\$ 74.18
Size of the first block	\$ 75.79			\$ 75.79	\$ 75.79			\$ 75.79
100 therms					100 therms			
Therms in the first block per month at	\$ 0.3745	\$ 0.6139	\$ 0.0555	\$ 1.0439	\$ 0.3745	\$ 0.3999	\$ 0.0555	\$ 0.8299
	\$ 0.3665	\$ 0.6139	\$ 0.0555	\$ 1.0359	\$ 0.3665	\$ 0.3999	\$ 0.0555	\$ 0.8219
All therms over the first block per month at	\$ 0.2435	\$ 0.6139	\$ 0.0555	\$ 0.9129	\$ 0.2435	\$ 0.3999	\$ 0.0555	\$ 0.6989
	\$ 0.2383	\$ 0.6139	\$ 0.0555	\$ 0.9077	\$ 0.2383	\$ 0.3999	\$ 0.0555	\$ 0.6937
Commercial/Industrial - G-56								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 222.55			\$ 222.55
Size of the first block	\$ 227.40			\$ 227.40	\$ 227.40			\$ 227.40
1000 therms					1000 therms			
Therms in the first block per month at	\$ 0.3226	\$ 0.6139	\$ 0.0555	\$ 0.9920	\$ 0.2337	\$ 0.3999	\$ 0.0555	\$ 0.6891
	\$ 0.3157	\$ 0.6139	\$ 0.0555	\$ 0.9865	\$ 0.2287	\$ 0.3999	\$ 0.0555	\$ 0.6844
All therms over the first block per month at	\$ 0.2148	\$ 0.6139	\$ 0.0555	\$ 0.8842	\$ 0.1328	\$ 0.3999	\$ 0.0555	\$ 0.5882
	\$ 0.2102	\$ 0.6139	\$ 0.0555	\$ 0.8805	\$ 0.1300	\$ 0.3999	\$ 0.0555	\$ 0.5854
Commercial/Industrial - G-57								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 982.93			\$ 982.93
Size of the first block	\$ 1,004.34			\$ 1,004.34	\$ 1,004.34			\$ 1,004.34
All therms over the first block per month at	\$ 0.2255	\$ 0.6139	\$ 0.0555	\$ 0.8949	\$ 0.1082	\$ 0.3999	\$ 0.0555	\$ 0.5636
	\$ 0.2207	\$ 0.6139	\$ 0.0555	\$ 0.8901	\$ 0.1059	\$ 0.3999	\$ 0.0555	\$ 0.5613
Commercial/Industrial - G-58								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 982.93			\$ 982.93
Size of the first block	\$ 1,004.34			\$ 1,004.34	\$ 1,004.34			\$ 1,004.34
All therms over the first block per month at	\$ 0.0860	\$ 0.6139	\$ 0.0555	\$ 0.7554	\$ 0.0467	\$ 0.3999	\$ 0.0555	\$ 0.5021
	\$ 0.0842	\$ 0.6139	\$ 0.0555	\$ 0.7536	\$ 0.0457	\$ 0.3999	\$ 0.0555	\$ 0.5014

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

Authorized by NHPUC Order No. XX.XXX dated XXX XX, XXXX, in Docket No. DG 21-XXX

DATED: XXXX XX August 13, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November August 1, 2021

TITLE: President

Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Original Page 89
Superseding Original Page 89 Firm Rate Schedule
Firm Rate Schedule

Rates effective November 01, 2021 - April 30, 2022 Winter Period					Rates Effective May 1, 2022 - October 31, 2022 Summer Period				
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate		Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-5									
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01		\$ 20.01			\$ 20.01
All Therms	\$ 0.5360	\$ 0.6050	\$ 0.0589	\$ 1.1999		\$ 0.5360	\$ 0.3935	\$ 0.0589	\$ 0.9884
	\$ 0.4997	\$ 0.6050	\$ 0.0589	\$ 1.1636		\$ 0.4997	\$ 0.3935	\$ 0.0589	\$ 0.9524
Residential Heating - R-6									
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01		\$ 20.01			\$ 20.01
Size of the first block	all therms					all therms			
Therms in the first block per month at	\$ 0.7550	\$ 0.6050	\$ 0.0589	\$ 1.4189		\$ 0.7550	\$ 0.3935	\$ 0.0589	\$ 1.2074
	\$ 0.7322	\$ 0.6050	\$ 0.0589	\$ 1.3961		\$ 0.7322	\$ 0.3935	\$ 0.0589	\$ 1.1846
Residential Heating - R-7									
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01		\$ 20.01			\$ 20.01
Size of the first block	all therms					all therms			
Therms in the first block per month at	\$ 0.4161	\$ 0.6050	\$ 0.0589	\$ 1.0800		\$ 0.7566	\$ 0.3935	\$ 0.0589	\$ 1.2090
	\$ 0.4027	\$ 0.3328	\$ 0.0589	\$ 0.7944		\$ 0.7322	\$ 0.3935	\$ 0.0589	\$ 1.1846
Commercial/Industrial - G-44									
Customer Charge per Month per Meter	\$ 74.48			\$ 74.48		\$ 74.48			\$ 74.48
Size of the first block	\$ 75.81			\$ 75.81		\$ 75.81			\$ 75.81
Therms in the first block per month at	100 therms					20 therms			
	\$ 0.6228	\$ 0.6031	\$ 0.0555	\$ 1.2814		\$ 0.6228	\$ 0.3886	\$ 0.0555	\$ 1.0669
	\$ 0.6004	\$ 0.6031	\$ 0.0555	\$ 1.2690		\$ 0.6004	\$ 0.3886	\$ 0.0555	\$ 1.0535
All therms over the first block per month at	\$ 0.4184	\$ 0.6031	\$ 0.0555	\$ 1.0770		\$ 0.4184	\$ 0.3886	\$ 0.0555	\$ 0.8625
	\$ 0.4094	\$ 0.6031	\$ 0.0555	\$ 1.0680		\$ 0.4094	\$ 0.3886	\$ 0.0555	\$ 0.8535
Commercial/Industrial - G-45									
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55		\$ 222.55			\$ 222.55
Size of the first block	\$ 227.45			\$ 227.45		\$ 227.45			\$ 227.45
Therms in the first block per month at	1000 therms					400 therms			
	\$ 0.5661	\$ 0.6031	\$ 0.0555	\$ 1.2247		\$ 0.5661	\$ 0.3886	\$ 0.0555	\$ 1.0102
	\$ 0.5539	\$ 0.6031	\$ 0.0555	\$ 1.2125		\$ 0.5539	\$ 0.3886	\$ 0.0555	\$ 0.9980
All therms over the first block per month at	\$ 0.3772	\$ 0.6031	\$ 0.0555	\$ 1.0358		\$ 0.3772	\$ 0.3886	\$ 0.0555	\$ 0.8213
	\$ 0.3694	\$ 0.6031	\$ 0.0555	\$ 1.0277		\$ 0.3694	\$ 0.3886	\$ 0.0555	\$ 0.8132
Commercial/Industrial - G-46									
Customer Charge per Month per Meter	\$ 955.10			\$ 955.10		\$ 955.10			\$ 955.10
Size of the first block	\$ 976.11			\$ 976.11		\$ 976.11			\$ 976.11
All therms over the first block per month at	\$ 0.3481	\$ 0.6031	\$ 0.0555	\$ 1.0067		\$ 0.1592	\$ 0.3886	\$ 0.0555	\$ 0.6033
	\$ 0.3406	\$ 0.6031	\$ 0.0555	\$ 0.9992		\$ 0.1557	\$ 0.3886	\$ 0.0555	\$ 0.5998
Commercial/Industrial - G-55									
Customer Charge per Month per Meter	\$ 74.49			\$ 74.49		\$ 74.48			\$ 74.48
Size of the first block	\$ 75.81			\$ 75.81		\$ 75.81			\$ 75.81
Therms in the first block per month at	100 therms					100 therms			
	\$ 0.3745	\$ 0.6139	\$ 0.0555	\$ 1.0439		\$ 0.3745	\$ 0.3999	\$ 0.0555	\$ 0.8299
	\$ 0.3665	\$ 0.6139	\$ 0.0555	\$ 1.0359		\$ 0.3665	\$ 0.3999	\$ 0.0555	\$ 0.8219
All therms over the first block per month at	\$ 0.2435	\$ 0.6139	\$ 0.0555	\$ 0.9129		\$ 0.2435	\$ 0.3999	\$ 0.0555	\$ 0.6989
	\$ 0.2383	\$ 0.6139	\$ 0.0555	\$ 0.9077		\$ 0.2383	\$ 0.3999	\$ 0.0555	\$ 0.6937
Commercial/Industrial - G-56									
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55		\$ 222.55			\$ 222.55
Size of the first block	\$ 227.45			\$ 227.45		\$ 227.45			\$ 227.45
Therms in the first block per month at	1000 therms					1000 therms			
	\$ 0.3226	\$ 0.6139	\$ 0.0555	\$ 0.9920		\$ 0.2337	\$ 0.3999	\$ 0.0555	\$ 0.6891
	\$ 0.3157	\$ 0.6139	\$ 0.0555	\$ 0.9865		\$ 0.2287	\$ 0.3999	\$ 0.0555	\$ 0.6844
All therms over the first block per month at	\$ 0.2148	\$ 0.6139	\$ 0.0555	\$ 0.8842		\$ 0.1328	\$ 0.3999	\$ 0.0555	\$ 0.5882
	\$ 0.2102	\$ 0.6139	\$ 0.0555	\$ 0.8805		\$ 0.1300	\$ 0.3999	\$ 0.0555	\$ 0.5854
Commercial/Industrial - G-57									
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93		\$ 982.93			\$ 982.93
Size of the first block	\$ 1,004.56			\$ 1,004.56		\$ 1,004.56			\$ 1,004.56
All therms over the first block per month at	\$ 0.2255	\$ 0.6139	\$ 0.0555	\$ 0.8949		\$ 0.1082	\$ 0.3999	\$ 0.0555	\$ 0.5636
	\$ 0.2207	\$ 0.6139	\$ 0.0555	\$ 0.8904		\$ 0.1059	\$ 0.3999	\$ 0.0555	\$ 0.5613
Commercial/Industrial - G-58									
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93		\$ 982.93			\$ 982.93
Size of the first block	\$ 1,004.56			\$ 1,004.56		\$ 1,004.56			\$ 1,004.56
All therms over the first block per month at	\$ 0.0860	\$ 0.6139	\$ 0.0555	\$ 0.7554		\$ 0.0467	\$ 0.3999	\$ 0.0555	\$ 0.5021
	\$ 0.0842	\$ 0.6139	\$ 0.0555	\$ 0.7536		\$ 0.0457	\$ 0.3999	\$ 0.0555	\$ 0.5014

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

Authorized by NHPUC Order No. XX.XXX dated XXX XX, XXXX, in Docket No. DG 21-XXX

DATED: XXXX XX August 13, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November August 1, 2021

TITLE: President

Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105

NHPUC NO. 11 GAS
LIBERTY UTILITIES

First Revised Original Page 89
Superseding Original Page 89 Firm Rate Schedule
Firm Rate Schedule

II RATE SCHEDULES
FIRM RATE SCHEDULES

	Rates effective November 01, 2021 - April 30, 2022 Winter Period				Rates Effective August 1, 2021 - October 31, 2021 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 96	LDAC Page 102	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 102	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All Therms	\$ 0.4997	\$ 0.6050	\$ 0.0589	\$ 1.1636	\$ 0.4997	\$ 0.3935	\$ 0.0589	\$ 0.9521
Residential Heating - R-6								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Size of the first block	all therms				all therms			
Therms in the first block per month at	\$ 0.7322	\$ 0.6050	\$ 0.0589	\$ 1.3961	\$ 0.7322	\$ 0.3935	\$ 0.0589	\$ 1.1846
Residential Heating - R-7								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Size of the first block	all therms				all therms			
Therms in the first block per month at	\$ 0.4027	\$ 0.6050	\$ 0.0589	\$ 1.0666	\$ 0.7322	\$ 0.3935	\$ 0.0589	\$ 1.1846
Commercial/Industrial - G-44								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 74.18			\$ 74.18
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.6094	\$ 0.6031	\$ 0.0555	\$ 1.2680	\$ 0.6094	\$ 0.3886	\$ 0.0555	\$ 1.0535
All therms over the first block per month at	\$ 0.4094	\$ 0.6031	\$ 0.0555	\$ 1.0680	\$ 0.4094	\$ 0.3886	\$ 0.0555	\$ 0.8535
Commercial/Industrial - G-45								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 222.55			\$ 222.55
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.5539	\$ 0.6031	\$ 0.0555	\$ 1.2125	\$ 0.5539	\$ 0.3886	\$ 0.0555	\$ 0.9980
All therms over the first block per month at	\$ 0.3691	\$ 0.6031	\$ 0.0555	\$ 1.0277	\$ 0.3691	\$ 0.3886	\$ 0.0555	\$ 0.8132
Commercial/Industrial - G-46								
Customer Charge per Month per Meter	\$ 955.10			\$ 955.10	\$ 955.10			\$ 955.10
All therms over the first block per month at	\$ 0.3406	\$ 0.6031	\$ 0.0555	\$ 0.9992	\$ 0.1557	\$ 0.3886	\$ 0.0555	\$ 0.5998
Commercial/Industrial - G-55								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 74.18			\$ 74.18
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.3665	\$ 0.6139	\$ 0.0555	\$ 1.0359	\$ 0.3665	\$ 0.3999	\$ 0.0555	\$ 0.8219
All therms over the first block per month at	\$ 0.2383	\$ 0.6139	\$ 0.0555	\$ 0.9077	\$ 0.2383	\$ 0.3999	\$ 0.0555	\$ 0.6937
Commercial/Industrial - G-56								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 222.55			\$ 222.55
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.3157	\$ 0.6139	\$ 0.0555	\$ 0.9851	\$ 0.2287	\$ 0.3999	\$ 0.0555	\$ 0.6841
All therms over the first block per month at	\$ 0.2102	\$ 0.6139	\$ 0.0555	\$ 0.8796	\$ 0.1300	\$ 0.3999	\$ 0.0555	\$ 0.5854
Commercial/Industrial - G-57								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 982.93			\$ 982.93
All therms over the first block per month at	\$ 0.2207	\$ 0.6139	\$ 0.0555	\$ 0.8901	\$ 0.1059	\$ 0.3999	\$ 0.0555	\$ 0.5613
Commercial/Industrial - G-58								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 982.93			\$ 982.93
All therms over the first block per month at	\$ 0.0842	\$ 0.6139	\$ 0.0555	\$ 0.7536	\$ 0.0457	\$ 0.3999	\$ 0.0555	\$ 0.5011

DATED: XXXXX XX, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2021

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXX XX, XXXX, in Docket No. DG 21-XXX

DATED: XXXX XX August 13, 2021

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November August 1, 2021

TITLE: President

Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105